

Volume 40, Number 12

Pages 747-824

June 15, 2015

SALUS POPULI SUPREMA LEX ESTO

"The welfare of the people shall be the supreme law."



JASON KANDER

SECRETARY OF STATE

MISSOURI
REGISTER

The *Missouri Register* is an official publication of the state of Missouri, under the authority granted to the secretary of state by sections 536.015, RSMo Supp. 2014 and 536.033, RSMo 2000. Reproduction of rules is allowed; however, no reproduction shall bear the name *Missouri Register* or "official" without the express permission of the secretary of state.

The *Missouri Register* is published semi-monthly by

SECRETARY OF STATE

JASON KANDER

Administrative Rules Division

James C. Kirkpatrick State Information Center

600 W. Main

Jefferson City, MO 65101

(573) 751-4015

DIRECTOR

WAYLENE W. HILES

•

MANAGING EDITOR

CURTIS W. TREAT

•

EDITOR

AMANDA MCKAY

•

ASSOCIATE EDITOR

VONNE KILBOURN

•

ASSISTANT EDITOR

MARTY SPANN

•

PUBLICATION TECHNICIAN

JACQUELINE D. WHITE

•

ADMINISTRATIVE ASSISTANT

ALISHA DUDENHOEFFER

ISSN 0149-2942, USPS 320-630; periodical postage paid at Jefferson City, MO

Subscription fee: \$56.00 per year

POSTMASTER: Send change of address notices and undelivered copies to:

MISSOURI REGISTER

Office of the Secretary of State

Administrative Rules Division

PO Box 1767

Jefferson City, MO 65102

The *Missouri Register* and *Code of State Regulations* (CSR) are now available on the Internet. The Register address is <http://www.sos.mo.gov/adrules/moreg/moreg.asp> and the CSR is <http://www.sos.mo.gov/adrules/csr/csr.asp>. These websites contain rulemakings and regulations as they appear in the Registers and CSR. These websites do not contain the official copies of the Registers and CSR. The official copies remain the paper copies published by the Office of the Secretary of State pursuant to sections 536.015 and 536.031, RSMo Supp. 2014. While every attempt has been made to ensure accuracy and reliability, the Registers and CSR are presented, to the greatest extent practicable as they appear in the official publications. The Administrative Rules Division may be contacted by email at rules@sos.mo.gov.

The secretary of state's office makes every effort to provide program accessibility to all citizens without regard to disability. If you desire this publication in alternate form because of a disability, please contact the Division of Administrative Rules, PO Box 1767, Jefferson City, MO 65102, (573) 751-4015. Hearing impaired citizens should contact the director through Missouri relay, (800) 735-2966.



IN THIS ISSUE:

PROPOSED RULES

Department of Transportation

Missouri Highways and Transportation Commission751

Department of Natural Resources

Air Conservation Commission753

ORDERS OF RULEMAKING

Office of Administration

Commissioner of Administration784

Department of Conservation

Conservation Commission784

Department of Elementary and Secondary Education

Division of Financial and Administrative Services786

Department of Transportation

Missouri Highways and Transportation Commission786

Department of Public Safety

Office of the Director787

Elected Officials

Treasurer787

Department of Health and Senior Services

Missouri State Public Health Laboratory787

Division of Regulation and Licensure788

Department of Health and Senior Services

Missouri Health Facilities Review Committee790

CONSTRUCTION TRANSIENT LIST

.792

DISSOLUTIONS

.809

SOURCE GUIDES

RULE CHANGES SINCE UPDATE811

EMERGENCY RULES IN EFFECT815

EXECUTIVE ORDERS816

REGISTER INDEX817

IN ADDITIONS

Department of Transportation

Missouri Highways and Transportation Commission789

Register Filing Deadlines	Register Publication Date	Code Publication Date	Code Effective Date
February 2, 2015 February 17, 2015	March 2, 2015 March 16, 2015	March 31, 2015 March 31, 2015	April 30, 2015 April 30, 2015
March 2, 2015 March 16, 2015	April 1, 2015 April 15, 2015	April 30, 2015 April 30, 2015	May 30, 2015 May 30, 2015
April 1, 2015 April 15, 2015	May 1, 2015 May 15, 2015	May 31, 2015 May 31, 2015	June 30, 2015 June 30, 2015
May 1, 2015 May 15, 2015	June 1, 2015 June 15, 2015	June 30, 2015 June 30, 2015	July 30, 2015 July 30, 2015
June 1, 2015 June 15, 2015	July 1, 2015 July 15, 2015	July 31, 2015 July 31, 2015	August 30, 2015 August 30, 2015
July 1, 2015 July 15, 2015	August 3, 2015 August 17, 2015	August 31, 2015 August 31, 2015	September 30, 2015 September 30, 2015
August 3, 2015 August 17, 2015	September 1, 2015 September 15, 2015	September 30, 2015 September 30, 2015	October 30, 2015 October 30, 2015
September 1, 2015 September 15, 2015	October 1, 2015 October 15, 2015	October 31, 2015 October 31, 2015	November 30, 2015 November 30, 2015
October 1, 2015 October 15, 2015	November 2, 2015 November 16, 2015	November 30, 2015 November 30, 2015	December 30, 2015 December 30, 2015
November 2, 2015 November 16, 2015	December 1, 2015 December 15, 2015	December 31, 2015 December 31, 2015	January 30, 2016 January 30, 2016

Documents will be accepted for filing on all regular workdays from 8:00 a.m. until 5:00 p.m. We encourage early filings to facilitate the timely publication of the *Missouri Register*. Orders of Rulemaking appearing in the *Missouri Register* will be published in the *Code of State Regulations* and become effective as listed in the chart above. Advance notice of large volume filings will facilitate their timely publication. We reserve the right to change the schedule due to special circumstances. Please check the latest publication to verify that no changes have been made in this schedule. To review the entire year's schedule, please check out the website at <http://www.sos.mo.gov/adrules/pubsched.asp>

Missouri Participating Libraries

The *Missouri Register* and the *Code of State Regulations*, as required by the Missouri Documents Law (section 181.100, RSMo Supp. 2014), are available in the listed participating libraries, as selected by the Missouri State Library:

Jefferson County Library PO Box 1486, 3021 High Ridge High Ridge, MO 63049-1486 (314) 677-8689	Learning Resources Center Mineral Area College PO Box 1000 Park Hills, MO 63601-1000 (573) 431-4593	Hearnes Learning Resources Ctr. Missouri Western State University 4525 Downs Drive St. Joseph, MO 64507-2294 (816) 271-5802	Library Missouri University of Science and Technology 1870 Miner Circle Rolla, MO 65409-0060 (573) 341-4007
Jefferson College Library 1000 Viking Drive Hillsboro, MO 63050-2441 (314) 789-3951 ext. 160	Cape Girardeau Public Library 711 N. Clark Cape Girardeau, MO 63701-4400 (573) 334-5279	Library North Central Missouri College PO Box 111, 1301 Main Street Trenton, MO 64683-0107 (660) 359-3948 ext. 325	Lebanon-Laclede County Library 915 S. Jefferson Ave. Lebanon, MO 65536-3017 (417) 532-2148
St. Louis Public Library 1301 Olive St. St. Louis, MO 63103-2389 (314) 539-0376	Kent Library Southeast Missouri State University One University Plaza Cape Girardeau, MO 63701-4799 (573) 651-2757	Spiva Library Missouri Southern State University 3950 East Newman Road Joplin, MO 64801-1595 (417) 625-9342	University Library Southwest Baptist University 1600 University Ave. Bolivar, MO 65613-2597 (417) 328-1631
St. Louis University Law Library 3700 Lindell Blvd. St. Louis, MO 63108-3478 (314) 977-2742	Riverside Regional Library PO Box 389, 1997 E. Jackson Blvd. Jackson, MO 63755-0389 (573) 243-8141	Missouri State Library 600 West Main, PO Box 387 Jefferson City, MO 65102-0387 (573) 751-3615	Barry-Lawrence Regional Library 213 6th St. Monett, MO 65708-2147 (417) 235-6646
Eden/Webster Library Eden Theological Seminary/ Webster University 475 East Lockwood Ave. St. Louis, MO 63119-3192 (314) 961-2660 ext. 7812	Rutland Library Three Rivers Community College 2080 Three Rivers Blvd. Poplar Bluff, MO 63901-2393 (573) 840-9656	Missouri State Archives 600 West Main, PO Box 778 Jefferson City, MO 65102-0778 (573) 526-6711	Lyons Memorial Library College of the Ozarks General Delivery Point Lookout, MO 65726-9999 (417) 334-6411 ext. 3551
Thomas Jefferson Library University of Missouri-St. Louis 8001 Natural Bridge Road St. Louis, MO 63121-4499 (314) 516-5084	James C. Kirkpatrick Library University of Central Missouri 142 Edwards Library Warrensburg, MO 64093-5020 (660) 543-4149	Elmer Ellis Library University of Missouri-Columbia 106 B Ellis Library Columbia, MO 65211-5149 (573) 882-0748	Garnett Library Missouri State University—West Plains 304 Cleveland West Plains, MO 65775-3414 (417) 255-7945
Washington University Law Library Washington University Campus Box 1171, Mudd Bldg., One Brookings Dr. St. Louis, MO 63130-4899 (314) 935-6443	Kansas City Public Library 14 West 10th Street Kansas City, MO 64105 (816) 701-3546	Library State Historical Society of Missouri 1020 Lowry St. Columbia, MO 65211-7298 (573) 882-9369	Springfield-Greene County Library 4653 S. Campbell Springfield, MO 65801-0760 (417) 874-8110
St. Louis County Library 1640 S. Lindbergh Blvd. St. Louis, MO 63131-3598 (314) 994-3300 ext. 247	Law Library University of Missouri-Kansas City 5100 Rockhill Road Kansas City, MO 64110-2499 (816) 235-2438	Daniel Boone Regional Library PO Box 1267, 100 West Broadway Columbia, MO 65205-1267 (573) 443-3161 ext. 359	Meyer Library Missouri State University PO Box 175, 901 S. National Springfield, MO 65804-0095 (417) 836-4533
Library Maryville University 13550 Conway Road St. Louis, MO 63141-7232 (314) 529-9494	Miller Nichols Library University of Missouri-Kansas City 5100 Rockhill Road Kansas City, MO 64110-2499 (816) 235-2438	School of Law University of Missouri-Columbia 224 Hulston Hall Columbia, MO 65211-0001 (573) 882-1125	
Pickler Memorial Library Truman State University 100 E. Normal Kirksville, MO 63501-4221 (660) 785-7416	B.D. Owens Library Northwest Missouri State University 800 University Drive Maryville, MO 64468-6001 (660) 562-1841	Smiley Memorial Library Central Methodist University 411 Central Methodist Square Fayette, MO 65248-1198 (660) 248-6279	
	St. Joseph Public Library 927 Felix Street St. Joseph, MO 64501-2799 (816) 232-8151		

HOW TO CITE RULES AND RSMo

RULES—Cite material in the *Missouri Register* by volume and page number, for example, Vol. 28, *Missouri Register*, page 27. The approved short form of citation is 28 MoReg 27.

The rules are codified in the *Code of State Regulations* in this system—

Title	Code of State Regulations	Division	Chapter	Rule
1	CSR	10-	1.	010
Department		Agency, Division	General area regulated	Specific area regulated

They are properly cited by using the full citation , i.e., 1 CSR 10-1.010.

Each department of state government is assigned a title. Each agency or division within the department is assigned a division number. The agency then groups its rules into general subject matter areas called chapters and specific areas called rules. Within a rule, the first breakdown is called a section and is designated as (1). Subsection is (A) with further breakdown into paragraph 1., subparagraph A., part (I), subpart (a), item I. and subitem a.

RSMo—The most recent version of the statute containing the section number and the date.

Under this heading will appear the text of proposed rules and changes. The notice of proposed rulemaking is required to contain an explanation of any new rule or any change in an existing rule and the reasons therefor. This is set out in the Purpose section with each rule. Also required is a citation to the legal authority to make rules. This appears following the text of the rule, after the word "Authority."

Entirely new rules are printed without any special symbology under the heading of proposed rule. If an existing rule is to be amended or rescinded, it will have a heading of proposed amendment or proposed rescission. Rules which are proposed to be amended will have new matter printed in boldface type and matter to be deleted placed in brackets.

An important function of the *Missouri Register* is to solicit and encourage public participation in the rulemaking process. The law provides that for every proposed rule, amendment, or rescission there must be a notice that anyone may comment on the proposed action. This comment may take different forms.

If an agency is required by statute to hold a public hearing before making any new rules, then a Notice of Public Hearing will appear following the text of the rule. Hearing dates must be at least thirty (30) days after publication of the notice in the *Missouri Register*. If no hearing is planned or required, the agency must give a Notice to Submit Comments. This allows anyone to file statements in support of or in opposition to the proposed action with the agency within a specified time, no less than thirty (30) days after publication of the notice in the *Missouri Register*.

An agency may hold a public hearing on a rule even though not required by law to hold one. If an agency allows comments to be received following the hearing date, the close of comments date will be used as the beginning day in the ninety- (90-) day-count necessary for the filing of the order of rulemaking.

If an agency decides to hold a public hearing after planning not to, it must withdraw the earlier notice and file a new notice of proposed rulemaking and schedule a hearing for a date not less than thirty (30) days from the date of publication of the new notice.

Proposed Amendment Text Reminder:

Boldface text indicates new matter.

[Bracketed text indicates matter being deleted.]

Title 7—DEPARTMENT OF TRANSPORTATION Division 10—Missouri Highways and Transportation Commission Chapter 25—Motor Carrier Operations

PROPOSED AMENDMENT

7 CSR 10-25.030 Apportion Registration Pursuant to the International Registration Plan. The Missouri Highways and Transportation Commission is deleting sections (5) and (9), subsections (1)(C) and (10)(D), renumbering as needed, and amending sections (2), (11), and (14).

PURPOSE: This amendment removes unnecessary language due to a change in the International Registration Plan, rule provisions that are unnecessary because of current state law, and updates mailing and web addresses.

(1) Definitions.

[(C) Qualified vehicle means any power unit that is used or intended for use in two (2) or more member jurisdictions and that is used for the transportation of persons for hire or designed, used, or maintained primarily for the transportation of property and:

1. Has two (2) axles and a gross vehicle weight or registered gross vehicle weight in excess of twenty-six thousand (26,000) pounds (11,793.401 kilograms); or

2. Has three (3) or more axles, regardless of weight; or
3. Is used in combination, when the gross vehicle weight of such combination exceeds twenty-six thousand (26,000) pounds (11,793.401 kilograms).

A recreational vehicle, a vehicle displaying restricted plates, a bus used in the transportation of chartered parties, a government-owned vehicle, or a truck or truck tractor, or the power unit in a combination of vehicles having a gross vehicle weight of twenty-six thousand (26,000) pounds (11,793.401 kilograms), or less, are not apportionable, but may be registered under the IRP at the option of the registrant.]

[(D)](C) Temporary vehicle registration means a temporary permit authorizing operation of vehicles in other member jurisdictions pending full registration upon completion of the initial or renewal application.

(2) Whenever the Missouri Highways and Transportation Commission (commission) has entered into a reciprocal agreement providing for exemption from registration or the payment of registration fees on an apportionment basis with other member jurisdictions, the operator of a fleet of vehicles based in any one (1) of the member jurisdictions must comply with the provisions of the applicable agreement. The *[(IRP which)] International Registration Plan (IRP)* is a registration reciprocity agreement among the states of the United States, Washington D.C., and the Canadian provinces and includes Missouri as a member. The IRP, published January 1, 2015, and IRP Ballot 391, published June 20, 2014 and adopted September 18, 2014, are *[is]* incorporated herein by reference and made a part of this rule as published by the International Registration Plan, Inc., [4301 Wilson Blvd., Ste. 400, Arlington, VA 22203.] 4196 Merchant Plaza, #225, Lake Ridge, VA 22192 *[effective July 1, 2008]*. This rule does not incorporate any subsequent amendments or additions *[of this manual]*.

[(5) Missouri law forbids the granting of an exemption by the commission from any or all registration fees to any qualified vehicle owners or operators duly licensed in another jurisdiction where substantially equivalent exemptions are not extended by that jurisdiction to vehicles which are duly licensed in Missouri.]

[(6)](5) All qualified vehicles shall be registered on a quarterly staggered registration year basis beginning either January 1, April 1, July 1, or October 1. Applications for renewal and payment are to be filed in accordance with section 301.041, RSMo. A waiver request, in writing, of late filing or late payment may be granted one (1) time only or for other circumstances which the director or his/her designee deems appropriate.

[(7)](6) Properly prepared proportional applications will be accepted by mail, in person, or electronically and subject to audit. The commission may refuse to accept applications which list operations that do not appear to be based in or accumulating distance in Missouri, or from applicants or operations whose registration privileges are currently revoked or suspended in another member jurisdiction. The commission reserves the right to obtain further documentation or information to verify compliance with this section. All plates and cab cards

and reciprocal exemptions are subject to cancellation and revocation in the event of erroneous issuance or if any fees remain unpaid.

[(8)](7) Cab Card. Evidence of registration other than the license plate which shall be carried at all times in the vehicle for which it is issued and shall be valid for the current registration period. Qualified vehicle cab cards are issued each registration year upon payment. Trailers will be issued a permanent, nonexpiring cab card. Acceptable forms of a cab card include, but are not limited to, the originally issued registration, including such registration issued by electronic means, and any facsimile transmission or photocopy of such original cab card. All acceptable forms of a cab card shall be legible upon visual inspection.

[(9) Plates. Qualified vehicles (power units) and trailer plates shall be issued pursuant to section 301.041, RSMo, and displayed pursuant to section 301.130, RSMo. The transfer and refund of plates shall be governed by sections 301.067, 301.121, 301.130, and 301.442, RSMo. The registrant may also obtain one (1) year, three (3) year, or permanent trailer plates through the Department of Revenue.]

[(10)](8) Upon completion of initial or renewal applications, subsequent applications may be filed during the current registration year to:

(A) Add vehicle—addition of a power unit or trailer to the fleet that has not been previously registered;

(B) Add vehicle and transfer—the removal of a vehicle from service in a registered fleet to be replaced with another vehicle whether the registered gross weight is the same, to be increased, or to be decreased. A fee credit is not allowed for a vehicle not permanently removed from the fleet such as removal for repair or rebuilding. If the vehicle has been permanently removed from fleet service due to destruction by accident or change of ownership, change of base point, or expiration or cancellation of lease, the registrant may replace the vehicle with a replacement vehicle. If a registrant elects to remove or withdraw a vehicle from its fleet, the registrant shall either: 1) return the cab card issued to the operator by the commission with an application for the transfer of proportional credentials; or 2) certify that the cab card has been lost, stolen, or destroyed. For each member jurisdiction in which operation has been requested, any required fees will be assessed for those member jurisdictions in accordance with those member jurisdictions' laws. Applications for transfer of apportioned credentials that request a replacement plate must be accompanied by a replacement fee for each plate replaced. Once a vehicle has been removed, the same vehicle cannot later be added back to the fleet for the registration year without the payment of additional fees unless proof of non-use or proof of new ownership is submitted. Upon audit, credit will not be transferable if it is determined that the removed unit was still operating. If a vehicle is added or re-added to the registration fleet and has been issued a Missouri plate in which one hundred percent (100%) of the fees were paid to Missouri, credit will be given on the apportioned fees due Missouri for the current registration year. Additions and removals to a registered fleet will not be accepted when the carrier's account indicates that past additions and removals were only temporary or for the purpose of allowing two (2) or more vehicles to operate on the payment of one (1) fee for the registration year;

(C) Delete vehicle—removal of a vehicle from service in a registered fleet. The plate(s) must be surrendered. The director uses the date the plate is surrendered as a basis for credit or refund, which will be issued pursuant to section 301.121, RSMo. The director provides the registrant with notification letters to other member jurisdictions in which fees have been paid that the applicant may use to obtain refunds, if applicable, from other member jurisdictions. All apportioned license plates for which renewal is not requested shall be returned or postmarked to the director at the end of the current registration year. If an applicant initially elects to renew registration for a vehicle during the annual renewal process and pays all required fees

to Missouri and other member jurisdictions for the new registration year and then determines that registration is not desired prior to the effective date of the new registration year, the carrier may obtain a full refund of such registration fees if the plate is returned or postmarked to the director by the last day of the current registration year;

[(D) Add jurisdiction—the addition of a member jurisdiction to a registered fleet due to expanding operations or a member jurisdiction was not included during initial registration or renewal. All active qualified vehicles will be assessed fees calculated from the date of request to the end of the current registration year. New cab cards will be issued upon payment. At no time will the director remove member jurisdictions from a fleet registration during the current registration year, unless discovery of an error by the director is made upon re-audit of an application;]

[(E)](D) Replace cab card—the issuance of a new cab card to replace originally issued cab card;

[(F)](E) Fleet to fleet transfer—the movement of a vehicle with plate from one (1) fleet to another within the same carrier account during the current registration year. The director allows credit for fees paid to Missouri. Other member jurisdictions listed in the fleet registration may require additional fees or repayment of fees based on the distance percentage of the new fleet;

[(G)](F) Replace plate—the reissuance of a lost, stolen, or destroyed plate;

[(H)](G) Amend vehicle—changes or corrections to vehicles in a registration fleet within a carrier account during the current registration year. Any vehicle information except the vehicle identification number may be changed. Fees are calculated based on the amended vehicle application date and vehicle changes;

[(I)](H) Cab card correction—changes or corrections to the cab card such as equipment number, make of vehicle, vehicle identification number, title state, title number, United States Department of Transportation (USDOT) number at the vehicle level, and federal identification number at the vehicle level, which has no bearing on fees previously assessed for other member jurisdictions. A new cab card will be issued upon payment of the cab card fee;

[(J)](I) Change carrier type/commodity class—changes or corrections to a carrier's type of operation for a specific registered fleet within a carrier account such as private, for hire, and commodity hauled. For member jurisdictions which base fees on carrier type and commodity hauled, additional fees may be due;

[(K)](J) Name change—change or correction of the legal name of the registrant at the account level, including USDOT number and federal identification number; or

[(L)](K) Weight group change—changes to the weights of a group of vehicles which operate at a specific weight in Missouri and other member jurisdictions. Fees will be assessed for the member jurisdictions in accordance with those member jurisdictions' laws based on the weight group changes which were made to all the vehicles within the group. In cases of weight group decrease, no refund or credit will be made.

[(11)](9) Temporary vehicle registration (TVR) will be issued for forty-five (45) days for Missouri-based licensed vehicles upon establishing an account with the commission in lieu of apportioned registration and licenses so that a vehicle may immediately operate upon the highways of Missouri unless the commission has cause to believe that the applicant will not forward immediately the fees and documentation due the state of Missouri. A Missouri-based licensed vehicle may have one (1) fifteen- (15-)/- day TVR extension, but only after all fees and required documents have been submitted. Copies of the TVRs must be carried in the vehicles at all times when no cab cards are available and displayed upon request of any law enforcement or Missouri Department of Transportation official.

(A) Suspension. If the commission determines that payment and documentation is not received prior to the expiration of the forty-five- (45-)/- day TVR or the privilege of a TVR is being abused, the commission shall suspend the privileges of receiving TVRs and/or

additional credentials for that registrant's fleets for the duration of the suspension period. Prior to the issuance of any suspension of TVRs and credentials, the commission shall notify the registrant in writing that payment and/or documentation has not been received or the TVR privilege is being abused and provide information regarding action the registrant must take to become compliant. Upon the registrant taking the action set forth in the commission's notice, the suspension shall be terminated. If the suspension is due to TVR abuse, the registrant shall not receive TVRs for the length of the suspension, but may receive other credentials.

(B) Revocation. The alteration of a TVR will result in a one- (1-)/year TVR revocation. Revocation of TVR privileges does not hinder a registrant's ability to register other vehicles. Revocation of privileges will be reviewed not later than one (1) year after revocation implementation at which time if all delinquent fees are paid, then a reinstatement order will be issued.

(C) Fees. When a request for TVR is made, fees will be charged according to the application type from the time of issuance until the end of the registration year. At no time will the application type be changed during operation or after the expiration of the TVR unless approved by the director or his/her designee. The director or his/her designee may cancel the TVR if the registrant returns the TVR within five (5) days of issuance or reduce TVR fees if the TVR is returned before the expiration date and provided the registrant submits adequate proof to support registrant's written request for reduction of fees.

[[12]](10) Trip Leasing.

(A) A registrant may lease equipment to another fleet registrant and the lessor shall be responsible for reporting the distance traveled by the leased equipment. The lessee shall be the person using and operating the equipment by the lease agreement.

(B) An apportioned vehicle may be leased to a nonapportioned carrier in any jurisdiction. The lessor shall be responsible for reporting the distance traveled by the leased equipment.

[[13]](11) The commission reserves the power to fix and collect a reasonable fee to cover the costs of handling and issuing all credentials or other evidence of proper registration necessary for operating a qualified vehicle in this state.

[[14]](12) The commission shall require the following prerequisite documentation to support an application for apportioned registration:

(A) Personal Property Tax Receipt Required. A Missouri tax receipt or a statement certified by the county or township collector of the county or township in which the applicant's property was assessed showing payment of the personal property tax or that no tax is due by the owner is a prerequisite to the registration of qualified vehicles. A detailed vehicle listing or copy of the assessment form filed by the vehicle owner with the county assessor may be requested in addition to the tax receipts when the receipt does not include complete vehicle information. Carriers using Missouri as the base jurisdiction for apportioned registration purposes asserting no distance was operated by specific vehicles in Missouri shall submit to the commission the Affidavit Affirming No Missouri Distance Traveled, which is incorporated herein by reference and made a part of this rule as published by the Missouri Highways and Transportation Commission, *[Motor Carrier Services Division, 1320 Creek Trail Drive, Jefferson City, MO 65109/ 105 W. Capitol Avenue, PO Box 270, Jefferson City, MO 65102, effective August 1, 2007, which lists those specific vehicles and requires the signatures of both the county collector and assessor. This rule does not incorporate any subsequent amendments or additions of this affidavit. Such affidavit shall not be used as a waiver by any registrant. The Affidavit Affirming No Missouri Distance Traveled may be obtained from the Motor Carrier Services Division website at: http://www.modot.org/mcs/forms_manuals.htm.]* documents/AFFIDAVITAFFIRMINGNOMISSOURIMILES.docxJUNE.pdf;

(B) Federal Heavy Vehicle Use Tax Receipt Required. Qualified vehicles that have a taxable gross weight of fifty-five thousand pounds (55,000 lbs.) or more are required to show proof of payment of Federal Heavy Vehicle Use Tax or that no tax is due as a prerequisite to the registration of a qualified vehicle./;

(C) Liability Insurance. Effective July 1, 1987 each Missouri-based registrant must maintain liability insurance coverage or provide proof of self-insurance, if applicable, on all vehicles bearing a Missouri-apportioned license plate. Proof of liability insurance coverage is a prerequisite to the registration of a qualified vehicle./;

(D) Lease Agreement. A copy of all lease agreement(s), if applicable, will be required for all vehicles under the control and possession of the registrant. Such lease agreement shall comply with the requirements of 7 CSR 265-10.040./; and

(E) Titles. Proof of certificate of ownership is required for all vehicles. When the vehicle is owned by the registrant, a Missouri certificate of ownership in the legal name of the registrant will be required. When a vehicle is owned by another entity other than the registrant, the certificate of ownership from the entity's resident jurisdiction will be accepted.

[[15]](13) Vehicles Operated Solely in Intrastate Commerce. Notwithstanding any other provision of law, no reciprocity shall be granted under any statute or agreement for the operation of any qualified vehicle within Missouri solely in intrastate commerce, but all vehicles so engaged must be duly registered and licensed in Missouri.

[[16]](14) Any contractor or subcontractor of the commission that is subject to regulation under these administrative rules shall at all times while conducting business with the commission under such contract be in good standing with the laws of the state of Missouri and the administrative rules of the commission, or shall obtain full compliance with such laws or rules within ten (10) days of being notified in writing of noncompliance by Motor Carrier Services Division (MCS).

AUTHORITY: sections 142.617, 226.130, and 301.275, RSMo 2000, and section 226.008, RSMo Supp. [2007] 2014. This rule originally filed as 12 CSR 20-3.010. Original rule filed July 22, 1965, effective Aug. 1, 1965. For intervening history, please consult the *Code of State Regulations*. Amended: Filed May 15, 2015.

PUBLIC COST: This proposed amendment will not cost state agencies or political subdivisions more than five hundred dollars (\$500) in the aggregate.

PRIVATE COST: This proposed amendment will not cost private entities more than five hundred dollars (\$500) in the aggregate.

NOTICE TO SUBMIT COMMENTS: Anyone may file a statement in support of or in opposition to this proposed amendment with the Missouri Department of Transportation, Pam Harlan, Secretary to the Commission, PO Box 270, Jefferson City, MO 65102. To be considered, comments must be received within thirty (30) days after publication of this notice in the *Missouri Register*. No public hearing is scheduled.

**Title 10—DEPARTMENT OF NATURAL RESOURCES
Division 10—Air Conservation Commission
Chapter 6—Air Quality Standards, Definitions, Sampling
and Reference Methods and Air Pollution Control
Regulations for the Entire State of Missouri**

PROPOSED RULE

10 CSR 10-6.372 Cross-State Air Pollution Rule Annual NO_x Trading Allowance Allocations. If the commission adopts this rule

action, it will be the department's intention to submit this new rule to the U.S. Environmental Protection Agency for inclusion in the Missouri State Implementation Plan. The evidence supporting the need for this proposed rulemaking is available for viewing at the Missouri Department of Natural Resources' Air Pollution Control Program at the address listed in the Notice of Public Hearing at the end of this rule. More information concerning this rulemaking can be found at the Missouri Department of Natural Resources' Environmental Regulatory Agenda website, www.dnr.mo.gov/regs/index.html.

PURPOSE: *The purpose of this rule is to change the method of real-locating the annual nitrogen oxides (NO_x) emission allowances for use with the U.S. Environmental Protection Agency's (EPA's) annual NO_x regional emission reduction program as established in the Cross-State Air Pollution Rule (CSAPR) for 2017 and beyond. The evidence supporting the need for this proposed rulemaking, per section 536.016, RSMo, is the September 13, 2011, December 16, 2014, and March 24, 2015 affected industry meeting summaries indicating general agreement to reallocate unused NO_x allowances to municipalities that received zero (0) allowances.*

PUBLISHER'S NOTE: *The secretary of state has determined that the publication of the entire text of the material which is incorporated by reference as a portion of this rule would be unduly cumbersome or expensive. This material as incorporated by reference in this rule shall be maintained by the agency at its headquarters and shall be made available to the public for inspection and copying at no more than the actual cost of reproduction. This note applies only to the reference material. The entire text of the rule is printed here.*

(1) **Applicability.** This rule applies to all Transport Rule (TR) nitrogen oxides (NO_x) Annual units located in the state of Missouri.

(2) **Definitions.**

(A) Definitions for key words and phrases used in this rule may be found in 40 CFR 97.402 and 97.403 promulgated as of June 30, 2014, and *Federal Register* Notice 79 FR 71663 promulgated on December 3, 2014, are hereby incorporated by reference as published by the Office of the Federal Register, U.S. National Archives and Records, 700 Pennsylvania Avenue NW, Washington, D.C. 20408.

(B) **Notification**—Any action by the director to convey information to affected sources and interested parties. This includes, but is not limited to, public web postings with email alerts.

(C) Definitions of certain terms specified in this rule, other than those defined in this rule section, may be found in 10 CSR 10-6.020.

(3) **General Provisions.** This rule replaces 40 *Code of Federal Regulations* (CFR) 97.411(a), 40 CFR 97.411(b)(1) and 40 CFR 97.412(a) promulgated as of June 30, 2014, and *Federal Register* Notice 79 FR 71663 promulgated on December 3, 2014, as published by the Office of the Federal Register, U.S. National Archives and Records, 700 Pennsylvania Avenue NW, Washington, D.C. 20408.

(A) **Existing Units.**

1. **Annual Submittal.** The director must submit to the U.S. Environmental Protection Agency (EPA) in a format prescribed by the administrator the TR NO_x Annual allowances listed in Table I taking into account any modifications necessary in accordance with paragraph (3)(A)2. of this rule. This submittal must meet the following schedule:

A. By June 1, 2016, the director will submit to EPA allowances for TR NO_x Annual units for the control periods in 2017 and 2018;

B. By June 1, 2017, the director will submit to EPA allowances for TR NO_x Annual units for the control periods in 2019 and 2020;

C. By June 1, 2018, the director will submit to EPA allowances for TR NO_x Annual units for the control periods in 2021 and 2022; and

D. By June 1, 2019, and June 1 of each year thereafter, the

director will submit to EPA allowances for TR NO_x Annual units for the control periods in the fourth year after the year in which the submittal is made.

2. **Non-Operating Units.** If a unit in Table I of this rule does not operate during two (2) consecutive control periods after 2014, the submittal made under paragraph (3)(A)1. of this rule will show zero (0) TR Annual NO_x allowances for such unit for the control period in the fifth year after these two (2) such years and in each year after that fifth year. All TR NO_x Annual allowances that would otherwise have been allocated to such unit will be allocated to the new unit set-aside for the state for the respective years involved. If this subsection is applicable, any resulting changes to the submittal under paragraph (3)(A)1. of this rule will be determined in accordance with the following:

A. Every year, the director will review the operation of each unit listed in Table I and issue a notification that lists any unit in Table I that has not operated during two (2) consecutive control periods after 2014. Any notification made under this subparagraph will specify the first year in which allowances listed in Table I will be terminated for the applicable unit(s) under paragraph (3)(A)2. of this rule;

B. For each notification required in subparagraph (3)(A)2.A. of this rule, the director will provide an opportunity for submission of objections to the units referenced in such notice that must be submitted by the deadline specified in such notification in order to be considered; and

C. If there are objections, the director will review them and issue a notification responding to objections received along with any adjustments made to the list.

Table I

Source Name	Source ID	Unit ID	TR NO_x Annual unit allowances (tons) for 2017 and thereafter
Asbury	2076	1	884
Audrain Power Plant	55234	CT1	2
Audrain Power Plant	55234	CT2	2
Audrain Power Plant	55234	CT3	2
Audrain Power Plant	55234	CT4	2
Audrain Power Plant	55234	CT5	1
Audrain Power Plant	55234	CT6	1
Audrain Power Plant	55234	CT7	1
Audrain Power Plant	55234	CT8	1
Blue Valley	2132	3	126
Chamois Power Plant	2169	2	248
Chillicothe	2122	GT1A	2
Chillicothe	2122	GT1B	0
Chillicothe	2122	GT2A	0
Chillicothe	2122	GT2B	0
Columbia	2123	6	22
Columbia	2123	7	60
Columbia	2123	8	0
Columbia Energy Center (MO)	55447	CT01	1
Columbia Energy Center (MO)	55447	CT02	2
Columbia Energy Center (MO)	55447	CT03	1
Columbia Energy Center (MO)	55447	CT04	1
Dogwood Energy Facility	55178	CT-1	33
Dogwood Energy Facility	55178	CT-2	30
Empire District Elec Co Energy Ctr	6223	1	1
Empire District Elec Co Energy Ctr	6223	2	2
Empire District Elec Co Energy Ctr	6223	3A	11
Empire District Elec Co Energy Ctr	6223	3B	11
Empire District Elec Co Energy Ctr	6223	4A	12
Empire District Elec Co Energy Ctr	6223	4B	12
Essex Power Plant	7749	1	8
Fairgrounds	2082	CT01	0
Greenwood Energy Center	6074	1	6

Greenwood Energy Center	6074	2	4
Greenwood Energy Center	6074	3	6
Greenwood Energy Center	6074	4	8
Hawthorn	2079	5A	2,445
Hawthorn	2079	6	1
Hawthorn	2079	7	7
Hawthorn	2079	8	8
Hawthorn	2079	9	21
Higginsville Municipal Power Plant	2131	4A	2
Higginsville Municipal Power Plant	2131	4B	0
Holden Power Plant	7848	1	5
Holden Power Plant	7848	2	6
Holden Power Plant	7848	3	5
Howard Bend	2102	CT1A	0
Howard Bend	2102	CT1B	0
Iatan	6065	1	3,094
James River	2161	GT1	7
James River	2161	GT2	13
James River	2161	3	207
James River	2161	4	235
James River	2161	5	435
John Twitty Energy Center	6195	1	801
John Twitty Energy Center	6195	CT1A	1
John Twitty Energy Center	6195	CT1B	1
John Twitty Energy Center	6195	CT2A	1
John Twitty Energy Center	6195	CT2B	1
Labadie	2103	1	2,321
Labadie	2103	2	2,495
Labadie	2103	3	2,677
Labadie	2103	4	2,613
Lake Road	2098	6	414
Lake Road	2098	GT5	2
McCartney Generating Station	7903	MGS1A	10
McCartney Generating Station	7903	MGS1B	10
McCartney Generating Station	7903	MGS2A	10
McCartney Generating Station	7903	MGS2B	10
Meramec	2104	1	646
Meramec	2104	2	609
Meramec	2104	3	1,075
Meramec	2104	4	1,499
Meramec	2104	CT01	0
Meramec	2104	CT2A	0
Meramec	2104	CT2B	0

Mexico	6650	CT01	0
Moberly	6651	CT01	0
Montrose	2080	1	725
Montrose	2080	2	710
Montrose	2080	3	746
Moreau	6652	CT01	0
New Madrid Power Plant	2167	1	2,276
New Madrid Power Plant	2167	2	2,172
Nodaway Power Plant	7754	1	4
Nodaway Power Plant	7754	2	5
Northeast Generating Station	2081	11	0
Northeast Generating Station	2081	12	0
Northeast Generating Station	2081	13	0
Northeast Generating Station	2081	14	0
Northeast Generating Station	2081	15	0
Northeast Generating Station	2081	16	0
Northeast Generating Station	2081	17	1
Northeast Generating Station	2081	18	1
Peno Creek Energy Center	7964	CT1A	11
Peno Creek Energy Center	7964	CT1B	10
Peno Creek Energy Center	7964	CT2A	10
Peno Creek Energy Center	7964	CT2B	9
Peno Creek Energy Center	7964	CT3A	11
Peno Creek Energy Center	7964	CT3B	11
Peno Creek Energy Center	7964	CT4A	10
Peno Creek Energy Center	7964	CT4B	10
Ralph Green Station	2092	3	1
Rush Island	6155	1	2,086
Rush Island	6155	2	2,106
Sibley	2094	1	222
Sibley	2094	2	219
Sibley	2094	3	1,400
Sikeston	6768	1	1,268
Sioux	2107	1	1,874
Sioux	2107	2	1,690
South Harper Peaking Facility	56151	1	15
South Harper Peaking Facility	56151	2	19
South Harper Peaking Facility	56151	3	23
St. Francis Power Plant	7604	1	31
St. Francis Power Plant	7604	2	29
State Line (MO)	7296	1	8
State Line (MO)	7296	2-1	57
State Line (MO)	7296	2-2	59

Thomas Hill Energy Center	2168	MB1	829
Thomas Hill Energy Center	2168	MB2	1,296
Thomas Hill Energy Center	2168	MB3	2,674
Viaduct	2096	CT01	0
Total			45,818

Note: Being included or excluded on the list of sources in Table I does not constitute a determination that such source is or is not a TR NO_x Annual unit. The determination of applicability for TR NO_x Annual units is in 40 CFR 97.404.

(B) New Units.

1. Annual Submittal. For the TR NO_x Annual control period in 2017 and each control period thereafter, the director must submit to EPA in a format prescribed by the administrator the TR NO_x Annual allowances as determined under this subsection by July 1 of the applicable control period.

2. New Unit Set-Asides.

A. Allowance Calculation. Every year, the director will calculate the TR NO_x Annual allowance allocation to each TR NO_x Annual unit in a state, in accordance with subparagraphs (3)(B)3.B. through (3)(B)3.G. and (3)(B)3.L. of this rule, for the control period in the year of the applicable submittal deadline under paragraph (3)(B)1. of this rule. Once the calculations are complete, the director will contact all facilities that will receive allocations under subparagraphs (3)(B)3.B. through (3)(B)3.G. and (3)(B)3.L. of this rule for the control period in the year of the applicable submittal deadline under paragraph (3)(B)1. of this rule to confirm that the calculations were performed in accordance with this rule, and make adjustments to the calculations if necessary.

B. Excess Allowances. If the new unit set-aside for such control period has any TR NO_x Annual allowances remaining after the calculations performed under subparagraphs (3)(B)3.B. through (3)(B)3.G. and (3)(B)3.L. of this rule have been completed, then allowances will be calculated in accordance with subparagraph (3)(B)3.I. of this rule.

C. Industry Requests for Excess Allowances. If an entity wishes to receive allowances in accordance with subparagraph (3)(B)3.I. of this rule, for any control period, then by April 5 of the applicable control period, the entity must submit information to the director confirming that a TR NO_x Annual unit commenced commercial operation during the period starting January 1 of the year before the year of such control period and ending March 31 of the year of such control period. The submittal must also include the calculation of eligible allowances for use in subparagraph (3)(B)3.I. of this rule, for each TR NO_x Annual unit that commenced commercial operation during the period starting January 1 of the year before the year of such control period and ending March 31 of the year of such control period.

(I) The calculation of eligible allowances must be in accordance with part (3)(B)3.I.(III) of this rule in order for such units to be eligible to receive any allowances in accordance with subparagraph (3)(B)3.I. of this rule.

(II) Each year, the director will review any submissions made in accordance with this paragraph to confirm that units identified in the submissions are TR NO_x Annual units that commenced commercial operation during the period starting January 1 of the year before the year of such control period and ending March 31 of the year of such control period. The director will also confirm that the

submission includes the correct calculations for eligible allowances in accordance with part (3)(B)3.I.(III) of this rule. If, during the review, the director identifies any discrepancies with the identified units or the calculations in a submission made in accordance with this paragraph, the director may request additional information from the entity that made the submission. If additional information is requested, the entity must provide the requested information by the deadline specified in the information request; otherwise, units identified in such submission will not be eligible for allowances in accordance with subparagraph (3)(B)3.I. of this rule for the applicable control period.

D. Public Notification. The director will determine the TR NO_x Annual allowance allocation to each TR NO_x Annual unit in accordance with subparagraphs (3)(B)3.I., (3)(B)3.J., and (3)(B)3.L. of this rule and 40 CFR 97.406(b)(2) and 40 CFR 97.430 through 40 CFR 97.435. By June 1 of each year, the director will issue a notification making available the results of all allowance determinations from the new unit set-aside for the control period in which the notification is made.

(I) For each notification required in part (3)(B)2.D(II) of this rule, the director will provide an opportunity for submission of objections to the calculations referenced in such notice.

(II) If there are objections, the director will review them and provide notification stating the outcome.

E. Allowance Changes. If any TR NO_x Annual allowances are added to the new unit set-aside after submittals as required in subparagraph (3)(B)2.C. of this rule, the director will issue additional notifications, as deemed appropriate, of the allocation of such TR NO_x Annual allowances in accordance with subparagraph (3)(B)3.J. of this rule.

3. New Unit Annual Allowance Allocation Methodology. For each control period in 2017 and thereafter and for the TR NO_x Annual units in Missouri, the director will allocate TR NO_x Annual allowances to the TR NO_x Annual units as follows:

A. Units Eligible to Receive Allowances. The TR NO_x Annual allowances will be allocated to the following TR NO_x Annual units, except as provided in subparagraph (3)(B)3.J. of this rule:

(I) TR NO_x Annual units that are not listed in Table I in paragraph (3)(A)2. of this rule;

(II) TR NO_x Annual units whose allocation of an amount of TR NO_x Annual allowances for such control period listed in Table I in paragraph (3)(A)2. of this rule is covered by 40 CFR 97.411(c)(2) or (3);

(III) TR NO_x Annual units that are listed in Table I in paragraph (3)(A)2. of this rule and the allocation to such unit(s) is terminated for the applicable control period pursuant to paragraph (3)(A)2. of this rule, and that operate during the control period immediately preceding such control period; or

(IV) For purposes of subparagraph (3)(B)3.I. of this rule, TR NO_x Annual units under 40 CFR 97.411(c)(1)(ii) whose allocation of an amount of TR NO_x Annual allowances for such control period under paragraph (3)(B)2. of this rule is covered by 40 CFR 97.411(c)(2) or (3);

B. Total Allowances Available. The director will establish a separate new unit set-aside for the state for each such control period. Each such new unit set-aside will be allocated TR NO_x Annual allowances in an amount equal to the difference between the Missouri TR NO_x Annual trading budget for 2017 and thereafter, as set forth in 40 CFR 97.410(a), and the total number of allowances allocated in accordance with paragraph (3)(A)1. of this rule for such control period. The new unit set-aside will be allocated additional TR NO_x Annual allowances (if any) in accordance with paragraph (3)(A)2. of this rule and 40 CFR 97.411(c)(5);

C. Eligible Control Periods. The director will determine, for each TR NO_x Annual unit described in subparagraph (3)(B)3.A. of this rule, an allocation of TR NO_x Annual allowances for the later of the following control periods and for each subsequent control period:

(I) The control period in 2017;

(II) The first control period after the control period in which the TR NO_x Annual unit commences commercial operation;

(III) For a unit described in part (3)(B)3.A.(II) of this rule, the first control period in which the TR NO_x Annual unit operates in the state after operating in another jurisdiction and for which the unit is not already allocated one (1) or more TR NO_x Annual allowances; and

(IV) For a unit described in part (3)(B)3.A.(III) of this rule, the first control period after the control period in which the unit resumes operation, or the first control period in which the allocation for such unit listed in Table I in paragraph (3)(A)2. of this rule is terminated pursuant to paragraph (3)(A)2. of this rule, whichever is later;

D. Allocations. The allocation to each TR NO_x Annual unit described in parts (3)(B)3.A.(I) through (3)(B)3.A.(III) of this rule and for each control period described in subparagraph (3)(B)3.C. of this rule will be an amount equal to the unit's total tons of NO_x emissions during the immediately preceding control period. The director will adjust the allocation amount in this subparagraph in accordance with subparagraphs (3)(B)3.E. through (3)(B)3.G. and (3)(B)3.L. of this rule;

E. Sum of Allowances. The director will calculate the sum of the TR NO_x Annual allowances determined for all such TR NO_x Annual units under subparagraph (3)(B)3.D. of this rule in the state for such control period;

F. Extra Allowance Allocation. If the amount of TR NO_x Annual allowances in the new unit set-aside for the state for such control period is greater than or equal to the sum under subparagraph (3)(B)3.E. of this rule, then the director will allocate the amount of TR NO_x Annual allowances determined for each such TR NO_x Annual unit under subparagraph (3)(B)3.D. of this rule;

G. Insufficient Allowance Allocation. If the amount of TR NO_x Annual allowances in the new unit set-aside for the state for such control period is less than the sum under subparagraph (3)(B)3.E. of this rule, then the director will allocate to each such TR NO_x Annual unit the amount of the TR NO_x Annual allowances determined under subparagraph (3)(B)3.D. of this rule for the unit, multiplied by the amount of TR NO_x Annual allowances in the new unit set-aside for such control period, divided by the sum under subparagraph (3)(B)3.E. of this rule, and rounded to the nearest allowance;

H. Confirmation of Allowances. The director will contact facilities as described in subparagraph (3)(B)2.A. of this rule to confirm the amount of TR NO_x Annual allowances allocated under subparagraphs (3)(B)3.B. through (3)(B)3.G. and (3)(B)3.L. of this rule for such control period to each TR NO_x Annual unit eligible for such allocation;

I. Allowance Calculation for Units That Recently Began Operation. If, after completion of the procedures under subparagraphs (3)(B)3.E. through (3)(B)3.H. of this rule for such control period, any unallocated TR NO_x Annual allowances remain in the new unit set-aside for the state for such control period, the director will allocate such TR NO_x Annual allowances as follows:

(I) For any submission made in accordance with subparagraph (3)(B)2.B. of this rule, the submitting entity may include the calculation of eligible allowances for such control period as specified in part (3)(B)3.I.(III) of this rule. If such submission is not made or fails to include the calculation of eligible allowances under this part by the April 5 deadline, or if the entity fails to provide additional information requested in accordance with part (3)(B)2.C.(II) of this rule by the applicable deadline, then no allowances will be awarded to such unit in accordance with this subparagraph for such control period;

(II) The director will review submissions made in accordance with subparagraph (3)(B)2.C. of this rule, as specified in part (3)(B)2.C.(II) of this rule and may adjust the units identified in such submission if they are not eligible for allowances under this subparagraph, and the director may also adjust the calculation of eligible allowances included in such submission to ensure they are in accordance with part (3)(B)3.I.(III) of this rule;

(III) The calculation of eligible TR NO_x Annual allowances for a specific control period for TR NO_x Annual units that commenced commercial operation during the period starting January 1 of the year before the year of such control period and ending March 31 of the year of such control period must be as follows;

$$EA = \frac{(ER)(HR)(NP_{Cap})(CP_{Tot})(CF)(24 \text{ hours/day})(1,000 \text{ kW/MWe})}{(2,000 \text{ lb/ton})(1,000,000 \text{ BTU/mmBTU})}$$

Where:

EA = eligible TR NO_x Annual allowances

ER = the unit's permitted emission rate from the unit's construction permit approved under 10 CSR 10-6.060 (lb/mmBTU)

HR = the heat rate efficiency for the generator that the unit serves (BTU/KW-hr)

NP_{Cap} = nameplate capacity of the generator that the unit serves (MWe)

CP_{Tot} = number of days in the control period

CF = the unit's default capacity factor from Table II below

Table II – Default Capacity Factors for New Units

Unit Types	Annual SO ₂ & NO _x Programs	Ozone Season NO _x Program
Coal-Fired Steam Boiler	0.85	0.92
IGCC (Coal Gasification)	0.74	0.73
Oil-Fired Steam Boiler	0.30	0.39
Natural Gas-Fired Steam Boiler	0.44	0.47
Simple Cycle Combustion Turbine	0.24	0.32
Combined Cycle Combustion Turbine	0.66	0.71

(IV) The director will determine, for each unit described in subparagraph (3)(B)3.A. of this rule that commenced commercial operation during the period starting January 1 of the year before the year of such control period and ending March 31 of the year of such

control period, the positive difference (if any) between the unit's emissions during the previous control period and the amount of eligible TR NO_x Annual allowances as calculated under part (3)(B)3.I.(III) of this rule;

(V) The director will determine the sum of the positive differences determined under part (3)(B)3.I.(IV) of this rule;

(VI) If the amount of unallocated TR NO_x Annual allowances remaining in the new unit set-aside for the state for such control period is greater than or equal to the sum determined under part (3)(B)3.I.(V) of this rule, then the director will allocate the amount of TR NO_x Annual allowances determined for each such TR NO_x Annual unit under part (3)(B)3.I.(IV) of this rule; and

(VII) If the amount of unallocated TR NO_x Annual allowances remaining in the new unit set-aside for the state for such control period is less than the sum under part (3)(B)3.I.(V) of this rule, then the director will allocate to each such TR NO_x Annual unit the amount of the TR NO_x Annual allowances determined under part (3)(B)3.I.(IV) of this rule for the unit, multiplied by the amount of unallocated TR NO_x Annual allowances remaining in the new unit set-aside for such control period, divided by the sum under part (3)(B)3.I.(V) of this rule, and rounded to the nearest allowance;

J. Distribution of Remaining Allocations. If, after completion of the procedures under subparagraphs (3)(B)3.I. and (3)(B)3.L. of this rule for such control period, any unallocated TR NO_x Annual allowances remain in the new unit set-aside for the state for such control period, the director will allocate to each TR NO_x Annual unit that is in the state, is allocated an amount of TR NO_x Annual allowances listed in Table I in paragraph (3)(A)2. of this rule, and continues to be allocated TR NO_x Annual allowances for such control period in accordance with paragraph (3)(A)2. of this rule, an amount of TR NO_x Annual allowances equal to the following: the total amount of such remaining unallocated TR NO_x Annual allowances in such new unit set-aside, multiplied by the unit's allocation listed in Table I in paragraph (3)(A)2. of this rule for such control period, divided by the remainder of the amount of tons in the applicable state NO_x Annual trading budget minus the amount of tons in such new unit set-aside for the state for such control period, and rounded to the nearest allowance;

K. Public Notification. The director will issue notifications as described in subparagraphs (3)(B)2.D. and (3)(B)2.E. of this rule, of the amount of TR NO_x Annual allowances allocated under subparagraphs (3)(B)3.B. through (3)(B)3.G., (3)(B)3.I., (3)(B)3.J., and (3)(B)3.L. of this rule for such control period to each TR NO_x Annual unit eligible for such allocation; and

L. Allocation Tabulations That Exceed or Are Less Than the New Unit Set-Aside.

(I) Notwithstanding the requirements of subparagraphs (3)(B)3.B. through (3)(B)3.K. of this rule, if the calculations of allocations of a new unit set-aside for a control period in a given year under subparagraph (3)(B)3.G. of this rule, subparagraph (3)(B)3.F. and part (3)(B)3.I.(VII) of this rule, or subparagraph (3)(B)3.F., part (3)(B)3.I.(VI), and subparagraph (3)(B)3.J. of this rule would otherwise result in total allocations of such new unit set-aside exceeding the total amount of such new unit set-aside, then the director will adjust the results of the calculations under subparagraph (3)(B)3.G., part (3)(B)3.I.(VII), or subparagraph (3)(B)3.J. of this rule, as applicable, as follows. The director will list the TR NO_x Annual units in descending order based on the amount of such units' allocations under subparagraph (3)(B)3.G., part (3)(B)3.I.(VII), or subparagraph (3)(B)3.J. of this rule, as applicable, and, in cases of equal allocation amounts, in alphabetical order of the relevant source's name and numerical order of the relevant unit's identification number, and will reduce each unit's allocation under subparagraph (3)(B)3.G., part (3)(B)3.I.(VII), or subparagraph (3)(B)3.J. of this rule, as applicable, by one (1) TR NO_x Annual allowance (but not below zero (0)) in the order in which the units are listed and will repeat this reduction process as necessary, until the total allocations of such new unit set-aside equal the total amount of such new unit set-aside.

(II) Notwithstanding the requirements of subparagraphs (3)(B)3.J. and (3)(B)3.K. of this rule, if the calculations of allocations of a new unit set-aside for a control period in a given year under subparagraph (3)(B)3.F., part (3)(B)3.I.(VI), and subparagraph (3)(B)3.J. of this rule would otherwise result in a total allocations of such new unit set-aside less than the total amount of such new unit set-aside, then the director will adjust the results of the calculations under subparagraph (3)(B)3.J. of this rule, as follows. The director will list the TR NO_x Annual units in descending order based on the amount of such units' allocations under subparagraph (3)(B)3.J. of this rule and, in cases of equal allocation amounts, in alphabetical order of the relevant source's name and numerical order of the relevant unit's identification number, and will increase each unit's allocation under subparagraph (3)(B)3.J. of this rule by one (1) TR NO_x Annual allowance in the order in which the units are listed and will repeat this increase process as necessary, until the total allocations of such new unit set-aside equal the total amount of such new unit set-aside.

(4) Reporting and Record Keeping. The director shall maintain TR NO_x Annual unit allowance records submitted to EPA for each TR NO_x Annual control period for a minimum of five (5) years.

(5) Test Methods. *(Not Applicable)*.

AUTHORITY: section 643.050, RSMo Supp. 2013. Original rule filed May 15, 2015.

PUBLIC COST: This proposed rule will cost public entities twenty-nine thousand six hundred dollars (\$29,600) over the life of the rule. The cost for fiscal year 2018 is estimated to be two thousand nine hundred sixty dollars (\$2,960). Note the attached fiscal note for assumptions that apply.

PRIVATE COST: This proposed rule will cost private entities twenty-nine thousand six hundred dollars (\$29,600) over the life of the rule. The cost for fiscal year 2018 is estimated to be two thousand nine hundred sixty dollars (\$2,960). Note the attached fiscal note for assumptions that apply.

NOTICE OF PUBLIC HEARING AND NOTICE TO SUBMIT COMMENTS: A public hearing on this proposed rule will begin at 1:30 p.m., August 3, 2015. The public hearing will be held at the Elm Street Conference Center, 1730 East Elm Street, Lower Level, Bennett Springs Conference Room, Jefferson City, Missouri. Opportunity to be heard at the hearing shall be afforded any interested person. Interested persons, whether or not heard, may submit a written or email statement of their views until 5:00 p.m., August 10, 2015. Written comments shall be sent to Chief, Air Quality Planning Section, Missouri Department of Natural Resources' Air Pollution Control Program, PO Box 176, Jefferson City, MO 65102-0176. Email comments shall be sent to apcprulespn@dnr.mo.gov.

**FISCAL NOTE
PUBLIC COST**

- I. Department Title:** 10 – Department of Natural Resources
Division Title: 10 – Air Conservation Commission
Chapter Title: 6 – Air Quality Standards, Definitions, Sampling and Reference Methods and Air Pollution Control Regulations for the Entire State of Missouri

Rule Number and Name:	10 CSR 10-6.372 Cross-State Air Pollution Rule Annual NO _x Trading Allowance Allocations
Type of Rulemaking:	Proposed Rule

II. SUMMARY OF FISCAL IMPACT

Affected Agency or Political Subdivision	Estimated Cost of Compliance in the Aggregate
24 Publicly Owned Electric Generating Units	\$ 29,600

III. WORKSHEET

Fiscal Year	Cost of Allowances Lost
FY2017 (6 months)	\$ 0
FY2018	\$ 2,960
FY2019	\$ 2,960
FY2020	\$ 2,960
FY2021	\$ 2,960
FY2022	\$ 2,960
FY2023	\$ 2,960
FY2024	\$ 2,960
FY2025	\$ 2,960
FY2026	\$ 2,960
FY2027 (6 months)	\$ 2,960
Aggregate	\$ 29,600

One ton of Annual NO_x emitted = 1 Annual NO_x Allowance.

Allowance cost = \$740 per ton Annual NO_x emitted.

Number of Allowances lost in allowance redistribution each year (starting in FY 2018) = 4 tons.

Total Allowance Cost Lost per year = \$740/ton x 4 tons Annual NO_x = \$2,960.
Aggregate Allowance Cost Lost = 10 years x \$2,960/year = \$29,600.

IV. ASSUMPTIONS

1. For the convenience of calculating this fiscal note over a reasonable time frame, the life of the rule is assumed to be ten (10) years although the duration of the rule is indefinite. If the life of the rule extends beyond ten (10) years, the annual costs for the additional years will be consistent with the assumptions used to calculate annual costs as identified in this fiscal note.
2. The cost estimate is based on re-allocating a total of four (4) annual NO_x allowances. Since the U.S. Environmental Protection (EPA) will make up for the use of these four (4) allowances by removing allowances from either existing Public or existing Privately owned units (depending on prior year annual emissions from new units), it is unknown how many annual NO_x allowances will be lost to Publicly owned units. The worst case scenario of losing four (4) annual NO_x allowances was used in this cost estimate.
3. The allowance cost estimate is based on the NO_x Annual spot price from Air and Liquid Advisors webpage accessed December 2, 2014 where the rule cost threshold for NO_x was determined to be seven hundred forty dollars (\$740) per ton.
4. It is estimated that no new additional state staff will be required to perform tasks associated with this rulemaking as these tasks will be performed by current staff.
5. EPA allowance redistributions are required no later than August 1 of the compliance year. The redistribution costs in this estimate are assumed to occur between June 30 and August 1 of the compliance year.

**FISCAL NOTE
PRIVATE COST**

- I. Department Title:** 10 – Department of Natural Resources
Division Title: 10 – Air Conservation Commission
Chapter Title: 6 – Air Quality Standards, Definitions, Sampling and Reference Methods and Air Pollution Control Regulations for the Entire State of Missouri

Rule Number and Title:	10 CSR 10-6.372 Cross-State Air Pollution Rule Annual NO _x Trading Allowance Allocations
Type of Rulemaking:	Proposed Rule

II. SUMMARY OF FISCAL IMPACT

Estimate of the number of entities by class which would likely be affected by the adoption of the rule:	Classification by types of the business entities which would likely be affected:	Estimate in the aggregate as to the cost of compliance with the rule by the affected entities:
95 Privately Owned Electric Generating Units	Utility Boilers	\$ 29,600

III. WORKSHEET

Fiscal Year	Cost of Allowances Lost
FY2017 (6 months)	\$ 0
FY2018	\$ 2,960
FY2019	\$ 2,960
FY2020	\$ 2,960
FY2021	\$ 2,960
FY2022	\$ 2,960
FY2023	\$ 2,960
FY2024	\$ 2,960
FY2025	\$ 2,960
FY2026	\$ 2,960
FY2027 (6 months)	\$ 2,960
Aggregate	\$ 29,600

One ton of Annual NO_x emitted = 1 Annual NO_x Allowance.

Allowance cost = \$740 per ton Annual NO_x emitted.

Number of Allowances lost in allowance redistribution each year (starting in FY 2018) = 4 tons.

Total Allowance Cost Lost per year = \$740/ton x 4 tons Annual NO_x = \$2,960.

Aggregate Allowance Cost Lost = 10 years x \$2,960/year = \$29,600.

IV. ASSUMPTIONS

1. For the convenience of calculating this fiscal note over a reasonable time frame, the life of the rule is assumed to be ten (10) years although the duration of the rule is indefinite. If the life of the rule extends beyond ten (10) years, the annual costs for the additional years will be consistent with the assumptions used to calculate annual costs as identified in this fiscal note.
2. The cost estimate is based on re-allocating a total of four (4) annual NO_x allowances. Since the U.S. Environmental Protection (EPA) will make up for the use of these four (4) allowances by removing allowances from either existing Public or existing Privately owned units (depending on prior year annual emissions from new units), it is unknown how many annual NO_x allowances will be lost to Privately owned units. The worst case scenario of losing four (4) annual NO_x allowances was used in this cost estimate.
3. The allowance cost estimate is based on the NO_x Annual spot price from Air and Liquid Advisors webpage accessed December 2, 2014 where the rule cost threshold for NO_x was determined to be seven hundred forty dollars (\$740) per ton.
4. EPA allowance redistributions are required no later than August 1 of the compliance year. The redistribution costs in this estimate are assumed to occur between June 30 and August 1 of the compliance year.

Title 10—DEPARTMENT OF NATURAL RESOURCES
Division 10—Air Conservation Commission
Chapter 6—Air Quality Standards, Definitions, Sampling
and Reference Methods and Air Pollution Control
Regulations for the Entire State of Missouri

PROPOSED RULE

10 CSR 10-6.374 Cross-State Air Pollution Rule Ozone Season NO_x Trading Allowance Allocations. If the commission adopts this rule action, it will be the department's intention to submit this new rule to the U.S. Environmental Protection Agency for inclusion in the Missouri State Implementation Plan. The evidence supporting the need for this proposed rulemaking is available for viewing at the Missouri Department of Natural Resources' Air Pollution Control Program at the address listed in the Notice of Public Hearing at the end of this rule. More information concerning this rulemaking can be found at the Missouri Department of Natural Resources' Environmental Regulatory Agenda website, www.dnr.mo.gov/regs/index.html.

PURPOSE: The purpose of this rule is to change the method of real-locating the ozone season nitrogen oxides (NO_x) emission allowances for use with the U.S. Environmental Protection Agency's (EPA's) ozone season NO_x regional emission reduction program as established in the Cross-State Air Pollution Rule (CSAPR) for 2017 and beyond. The evidence supporting the need for this proposed rule-making, per section 536.016, RSMo, is the September 13, 2011, December 16, 2014, and March 24, 2015 affected industry meeting summaries indicating general agreement to reallocate unused NO_x allowances to municipalities that received zero (0) allowances.

PUBLISHER'S NOTE: The secretary of state has determined that the publication of the entire text of the material which is incorporated by reference as a portion of this rule would be unduly cumbersome or expensive. This material as incorporated by reference in this rule shall be maintained by the agency at its headquarters and shall be made available to the public for inspection and copying at no more than the actual cost of reproduction. This note applies only to the reference material. The entire text of the rule is printed here.

(1) Applicability. This rule applies to all Transport Rule (TR) nitrogen oxides (NO_x) Ozone Season units located in the state of Missouri.

(2) Definitions.

(A) Definitions for key words and phrases used in this rule may be found in 40 CFR 97.502 and 97.503 promulgated as of June 30, 2014, and *Federal Register* Notice 79 FR 71663 promulgated on December 3, 2014, are hereby incorporated by reference as published by the Office of the Federal Register, U.S. National Archives and Records, 700 Pennsylvania Avenue NW, Washington, D.C. 20408.

(B) Notification—Any action by the director to convey information to affected sources and interested parties. This includes, but is not limited to, public web postings with email alerts.

(C) Definitions of certain terms specified in this rule, other than those defined in this rule section, may be found in 10 CSR 10-6.020.

(3) General Provisions. This rule replaces 40 *Code of Federal Regulations* (CFR) 97.511(a), 40 CFR 97.511(b)(1) and 40 CFR 97.512(a) promulgated as of June 30, 2014, and *Federal Register* Notice 79 FR 71663 promulgated on December 3, 2014, as published by the Office of the Federal Register, U.S. National Archives and Records, 700 Pennsylvania Avenue NW, Washington, D.C. 20408.

(A) Existing Units.

1. Annual Submittal. The director must submit to the U.S. Environmental Protection Agency (EPA) in a format prescribed by the administrator the TR NO_x Ozone Season allowances listed in Table I taking into account any modifications necessary in accordance with paragraph (3)(A)2. of this rule. This submittal must meet the follow-

ing schedule:

A. By June 1, 2016, the director will submit to EPA allowances for TR NO_x Ozone Season units for the control periods in 2017 and 2018;

B. By June 1, 2017, the director will submit to EPA allowances for TR NO_x Ozone Season units for the control periods in 2019 and 2020;

C. By June 1, 2018, the director will submit to EPA allowances for TR NO_x Ozone Season units for the control periods in 2021 and 2022; and

D. By June 1, 2019, and June 1 of each year thereafter, the director will submit to EPA allowances for TR NO_x Ozone Season units for the control periods in the fourth year after the year in which the submission is made.

2. Non-operating Units. If a unit in Table I of this rule does not operate during two (2) consecutive control periods after 2014, the submittal made under paragraph (3)(A)1. of this rule will show zero (0) TR Ozone Season NO_x allowances for such unit for the control period in the fifth year after these two (2) such years and in each year after that fifth year. All TR NO_x Ozone Season allowances that would otherwise have been allocated to such unit will be allocated to the new unit set-aside for the state for the respective years involved. If this subsection is applicable, any resulting changes to the submittal under paragraph (3)(A)1. of this rule will be determined in accordance with the following:

A. Every year, the director will review the operation of each unit listed in Table I and issue a notification that lists any unit in Table I that has not operated during two (2) consecutive control periods after 2014. Any notification made under this subparagraph will specify the first year in which allowances listed in Table I will be terminated for the applicable unit(s) under paragraph (3)(A)2. of this rule;

B. For each notification required in subparagraph (3)(A)2.A. of this rule, the director will provide an opportunity for submission of objections to the units referenced in such notice that must be submitted by the deadline specified in such notification in order to be considered; and

C. If there are objections, the director will review them and issue a notification responding to objections received along with any adjustments made to the list.

Table I

Source Name	Source ID	Unit ID	TR NO _x Ozone Season unit allowances (tons) for 2017 and thereafter
Asbury	2076	1	394
Audrain Power Plant	55234	CT1	1
Audrain Power Plant	55234	CT2	1
Audrain Power Plant	55234	CT3	1
Audrain Power Plant	55234	CT4	1
Audrain Power Plant	55234	CT5	1
Audrain Power Plant	55234	CT6	1
Audrain Power Plant	55234	CT7	1
Audrain Power Plant	55234	CT8	1
Blue Valley	2132	3	65
Chamois Power Plant	2169	2	101
Chillicothe	2122	GT1A	1
Chillicothe	2122	GT1B	0
Chillicothe	2122	GT2A	0
Chillicothe	2122	GT2B	0
Columbia	2123	6	18
Columbia	2123	7	26
Columbia	2123	8	0
Columbia Energy Center (MO)	55447	CT01	1
Columbia Energy Center (MO)	55447	CT02	1
Columbia Energy Center (MO)	55447	CT03	1
Columbia Energy Center (MO)	55447	CT04	0
Dogwood Energy Facility	55178	CT-1	23
Dogwood Energy Facility	55178	CT-2	18
Empire District Elec Co Energy Ctr	6223	1	1
Empire District Elec Co Energy Ctr	6223	2	1
Empire District Elec Co Energy Ctr	6223	3A	6
Empire District Elec Co Energy Ctr	6223	3B	6
Empire District Elec Co Energy Ctr	6223	4A	6

Empire District Elec Co Energy Ctr	6223	4B	6
Essex Power Plant	7749	1	7
Fairgrounds	2082	CT01	0
Greenwood Energy Center	6074	1	2
Greenwood Energy Center	6074	2	2
Greenwood Energy Center	6074	3	3
Greenwood Energy Center	6074	4	3
Hawthorn	2079	5A	1,082
Hawthorn	2079	6	1
Hawthorn	2079	7	6
Hawthorn	2079	8	7
Hawthorn	2079	9	21
Higginsville Municipal Power Plant	2131	4A	1
Higginsville Municipal Power Plant	2131	4B	0
Holden Power Plant	7848	1	3
Holden Power Plant	7848	2	4
Holden Power Plant	7848	3	3
Howard Bend	2102	CT1A	0
Howard Bend	2102	CT1B	0
Iatan	6065	1	1,374
James River	2161	GT1	6
James River	2161	GT2	12
James River	2161	3	87
James River	2161	4	102
James River	2161	5	186
John Twitty Energy Center	6195	1	351
John Twitty Energy Center	6195	CT1A	1
John Twitty Energy Center	6195	CT1B	1
John Twitty Energy Center	6195	CT2A	1
John Twitty Energy Center	6195	CT2B	1
Labadie	2103	1	986
Labadie	2103	2	1,038
Labadie	2103	3	1,115
Labadie	2103	4	1,100
Lake Road	2098	6	178
Lake Road	2098	GT5	1
McCartney Generating Station	7903	MGS1A	9

McCartney Generating Station	7903	MGS1B	9
McCartney Generating Station	7903	MGS2A	8
McCartney Generating Station	7903	MGS2B	8
Meramec	2104	1	255
Meramec	2104	2	250
Meramec	2104	3	483
Meramec	2104	4	632
Meramec	2104	CT01	0
Meramec	2104	CT2A	0
Meramec	2104	CT2B	0
Mexico	6650	CT01	0
Moberly	6651	CT01	0
Montrose	2080	1	311
Montrose	2080	2	295
Montrose	2080	3	307
Moreau	6652	CT01	0
New Madrid Power Plant	2167	1	989
New Madrid Power Plant	2167	2	994
Nodaway Power Plant	7754	1	4
Nodaway Power Plant	7754	2	5
Northeast Generating Station	2081	11	0
Northeast Generating Station	2081	12	0
Northeast Generating Station	2081	13	0
Northeast Generating Station	2081	14	0
Northeast Generating Station	2081	15	0
Northeast Generating Station	2081	16	0
Northeast Generating Station	2081	17	0
Northeast Generating Station	2081	18	0
Peno Creek Energy Center	7964	CT1A	8
Peno Creek Energy Center	7964	CT1B	7
Peno Creek Energy Center	7964	CT2A	7
Peno Creek Energy Center	7964	CT2B	6
Peno Creek Energy Center	7964	CT3A	7
Peno Creek Energy Center	7964	CT3B	8
Peno Creek Energy Center	7964	CT4A	8
Peno Creek Energy Center	7964	CT4B	8
Ralph Green Station	2092	3	1

Rush Island	6155	1	885
Rush Island	6155	2	916
Sibley	2094	1	91
Sibley	2094	2	94
Sibley	2094	3	611
Sikeston	6768	1	548
Sioux	2107	1	773
Sioux	2107	2	690
South Harper Peaking Facility	56151	1	12
South Harper Peaking Facility	56151	2	16
South Harper Peaking Facility	56151	3	20
St. Francis Power Plant	7604	1	19
St. Francis Power Plant	7604	2	18
State Line (MO)	7296	1	5
State Line (MO)	7296	2-1	28
State Line (MO)	7296	2-2	29
Thomas Hill Energy Center	2168	MB1	366
Thomas Hill Energy Center	2168	MB2	557
Thomas Hill Energy Center	2168	MB3	1,166
Viaduct	2096	CT01	0
Total			19,830

Note: Being included or excluded on the list of sources in Table I does not constitute a determination that such source is or is not a TR NO_x Ozone Season unit. The determination of applicability for TR NO_x Ozone Season units is in 40 CFR 97.504.

(B) New Units.

1. Annual Submittal. For the TR NO_x Ozone Season control period in 2017 and each control period thereafter, the director must submit to EPA in a format prescribed by the administrator the TR NO_x Ozone Season allowances as determined under this subsection by July 1 of the applicable control period.

2. New unit set-asides.

A. Allowance Calculation. Every year, the director will calculate the TR NO_x Ozone Season allowance allocation to each TR NO_x Ozone Season unit in a state, in accordance with subparagraphs (3)(B)3.B. through (3)(B)3.G. and (3)(B)3.L. of this rule, for the control period in the year of the applicable submittal deadline under paragraph (3)(B)1. of this rule. Once the calculations are complete, the director will contact all facilities that will receive allocations under subparagraphs (3)(B)3.B. through (3)(B)3.G. and (3)(B)3.L. of this rule for the control period in the year of the applicable submittal deadline under paragraph (3)(B)1. of this rule to confirm that the calculations were performed in accordance with this rule, and make adjustments to the calculations if necessary.

B. Excess Allowances. If the new unit set-aside for such control period contains TR NO_x Ozone Season allowances remaining after the calculations performed under subparagraphs (3)(B)3.B. through (3)(B)3.G. and (3)(B)3.L. of this rule have been completed,

then allowances will be calculated in accordance with subparagraph (3)(B)3.I. of this rule.

C. Industry Requests for Excess Allowances. If any entity wishes to receive allowances in accordance with subparagraph (3)(B)3.I. of this rule, for any control period, then by April 5 of the applicable control period, the entity must submit information to the director confirming that a TR NO_x Ozone Season unit commenced commercial operation during the period starting May 1 of the year before the year of such control period and ending March 31 of the year of such control period. The submittal must also include the calculation of eligible allowances for use in subparagraph (3)(B)3.I. of this rule, for each TR NO_x Ozone Season unit that commenced operation during the period starting May 1 of the year before the year of such control period and ending March 31 of the year of such control period.

(I) The calculation of eligible allowances must be in accordance with part (3)(B)3.I.(III) of this rule in order for such units to be eligible to receive any allowances in accordance with subparagraph (3)(B)3.I. of this rule.

(II) Each year, the director will review any submissions made in accordance with this paragraph to confirm that units identified in the submissions are TR NO_x Ozone Season units that commenced commercial operation during the period starting May 1 of

the year before the year of such control period and ending March 31 of the year of such control period. The director will also confirm that the submission includes the correct calculations for eligible allowances in accordance with part (3)(B)3.I.(III) of this rule. If, during the reviews, the director identifies any discrepancies with the identified units or the calculations in a submission made in accordance with the paragraph, the director may request additional information from the entity that made the submission. If additional information is requested, the entity must provide the requested information by the deadline specified in the information request; otherwise, units identified in such submission will not be eligible for allowances in accordance with subparagraph (3)(B)3.I. of this rule for the applicable control period.

D. Public Notification. The director will determine the TR NO_x Ozone Season allowance allocation to each TR NO_x Ozone Season unit in accordance with subparagraphs (3)(B)3.I., (3)(B)3.J., and (3)(B)3.L. of this rule and 40 CFR 97.506(b)(2) and 40 CFR 97.530 through 40 CFR 97.535. By June 1 of each year, the director will issue a notification making available the results of all allowance determinations from the new unit set-aside for the control period in which the notification is made.

(I) For each notification required in part (3)(B)2.D(II) of this rule, the director will provide an opportunity for submission of objections to the calculations referenced in such notice.

(II) If there are objections, the director will review them and provide notification stating the outcome.

E. Allowance Changes. If any TR NO_x Ozone Season allowances are added to the new unit set-aside after submittals as required in subparagraph (3)(B)2.C. of this rule, the director will issue additional notifications, as deemed appropriate, of the allocation of such TR NO_x Ozone Season allowances in accordance with subparagraph (3)(B)3.J. of this rule.

3. New Unit Ozone Season Allowance Allocation Methodology. For each control period in 2017 and thereafter and for the TR NO_x Ozone Season units in Missouri, the director will allocate TR NO_x Ozone Season allowances to the TR NO_x Ozone Season units as follows:

A. Units Eligible to Receive Allowances. The TR NO_x Ozone Season allowances will be allocated to the following TR NO_x Ozone Season units, except as provided in subparagraph (3)(B)3.J. of this rule:

(I) TR NO_x Ozone Season units that are not listed in Table I in paragraph (3)(A)2. of this rule;

(II) TR NO_x Ozone Season units whose allocation of an amount of TR NO_x Ozone Season allowances for such control period listed in Table I in paragraph (3)(A)2. of this rule is covered by 40 CFR 97.511(c)(2) or (3);

(III) TR NO_x Ozone Season units that are listed in Table I in paragraph (3)(A)2. of this rule and the allocation to such unit(s) is terminated for the applicable control period pursuant to paragraph (3)(A)2. of this rule, and that operate during the control period immediately preceding such control period; or

(IV) For purposes of subparagraph (3)(B)3.I. of this rule, TR NO_x Ozone Season units under 40 CFR 97.511(c)(1)(ii) whose allocation of an amount of TR NO_x Ozone Season allowances for such control period under subparagraph (3)(B)2. of this rule is covered by 40 CFR 97.511(c)(2) or (3);

B. Total Allowances Available. The director will establish a separate new unit set-aside for the state for each such control period. Each such new unit set-aside will be allocated TR NO_x Ozone Season allowances in an amount equal to the difference between the Missouri TR NO_x Ozone Season trading budget for 2017 and thereafter, as set forth in 40 CFR 97.510(a), and the total number of allowances allocated in accordance with paragraph (3)(A)1. of this rule for such control period. The new unit set-aside will be allocated additional TR NO_x Ozone Season allowances (if any) in accordance with paragraph (3)(A)2. of this rule and 40 CFR 97.511(c)(5);

C. Eligible Control Periods. The director will determine, for

each TR NO_x Ozone Season unit described in subparagraph (3)(B)3.A. of this rule, an allocation of TR NO_x Ozone Season allowances for the later of the following control periods and for each subsequent control period:

(I) The control period in 2017;

(II) The first control period after the control period in which the TR NO_x Ozone Season unit commences commercial operation;

(III) For a unit described in part (3)(B)3.A.(II) of this rule, the first control period in which the TR NO_x Ozone Season unit operates in the state after operating in another jurisdiction and for which the unit is not already allocated one (1) or more TR NO_x Ozone Season allowances; and

(IV) For a unit described in part (3)(B)3.A.(III) of this rule, the first control period after the control period in which the unit resumes operation, or the first control period in which the allocation for such unit listed in Table I in paragraph (3)(A)2. of this rule is terminated pursuant to paragraph (3)(A)2. of this rule, whichever is later;

D. Allocations. The allocation to each TR NO_x Ozone Season unit described in parts (3)(B)3.A.(I) through (3)(B)3.A.(III) of this rule and for each control period described in subparagraph (3)(B)3.C. of this rule will be an amount equal to the unit's total tons of NO_x emissions during the immediately preceding control period. The director will adjust the allocation amount in this subparagraph in accordance with subparagraphs (3)(B)3.E. through (3)(B)3.G. and (3)(B)3.L. of this rule;

E. Sum of Allowances. The director will calculate the sum of the TR NO_x Ozone Season allowances determined for all such TR NO_x Ozone Season units under subparagraph (3)(B)3.D. of this rule in the state for such control period;

F. Extra Allowance Allocation. If the amount of TR NO_x Ozone Season allowances in the new unit set-aside for the state for such control period is greater than or equal to the sum under subparagraph (3)(B)3.E. of this rule, then the director will allocate the amount of TR NO_x Ozone Season allowances determined for each such TR NO_x Ozone Season unit under subparagraph (3)(B)3.D. of this rule;

G. Insufficient Allowance Allocation. If the amount of TR NO_x Ozone Season allowances in the new unit set-aside for the state for such control period is less than the sum under subparagraph (3)(B)3.E. of this rule, then the director will allocate to each such TR NO_x Ozone Season unit the amount of the TR NO_x Ozone Season allowances determined under subparagraph (3)(B)3.D. of this rule for the unit, multiplied by the amount of TR NO_x Ozone Season allowances in the new unit set-aside for such control period, divided by the sum under subparagraph (3)(B)3.E. of this rule, and rounded to the nearest allowance;

H. Confirmation of Allowances. The director will contact facilities, as described in subparagraph (3)(B)2.A. of this rule to confirm the amount of TR NO_x Ozone Season allowances allocated under subparagraphs (3)(B)3.B. through (3)(B)3.G. and (3)(B)3.L. of this rule for such control period to each TR NO_x Ozone Season unit eligible for such allocation;

I. Allowance Calculation for Units That Recently Began Operation. If, after completion of the procedures under subparagraphs (3)(B)3.E. through (3)(B)3.H. of this rule for such control period, any unallocated TR NO_x Ozone Season allowances remain in the new unit set-aside for the state for such control period, the director will allocate such TR NO_x Ozone Season allowances as follows:

(I) For any submission made in accordance with subparagraph (3)(B)2.B. of this rule, the submitting entity may include the calculation of eligible allowances for such control period as specified in part (3)(B)3.I.(III) of this rule. If such submission is not made or fails to include the calculation of eligible allowances under this part by the April 5 deadline, or if the entity fails to provide additional information requested in accordance with part (3)(B)2.C.(II) of this rule by the applicable deadline, then no allowances will be awarded to such unit

in accordance with this subparagraph for such control period;

(II) The director will review submissions made in accordance with subparagraph (3)(B)2.C. of this rule, as specified in part (3)(B)2.C.(II) of this rule and may adjust the units identified in such submission if they are not eligible for allowances under this subparagraph, and the director may also adjust the calculation of eligible allowances included in such submission to ensure they are in accordance with part (3)(B)3.I.(III) of this rule;

(III) The calculation of eligible TR NO_x Ozone Season allowances for a specific control period for TR NO_x Ozone Season units that commenced commercial operation during the period starting May 1 of the year before the year of such control period and ending March 31 of the year of such control period must be as follows;

$$EA = \frac{(ER)(HR)(NP_{cap})(CP_{Tot})(CF)(24^{hours/day})(1,000^{kW/MWe})}{(2,000^{lb/ton})(1,000,000^{BTU/mmBTU})}$$

Where:

- EA = eligible TR NO_x Ozone Season Allowances
- ER = the unit's permitted emission rate from the unit's construction permit approved under 10 CSR 10-6.060 (lb/mmBTU)
- HR = the heat rate efficiency for the generator that the unit serves (BTU/kW-hr)
- NP_{Cap} = nameplate capacity of the generator that the unit serves (MWe)
- CP_{Tot} = number of days in the control period
- CF = the unit's default capacity factor from Table II below

Table II – Default Capacity Factors for New Units

Unit Types	Annual SO ₂ & NO _x Programs	Ozone Season NO _x Program
Coal-Fired Steam Boiler	0.85	0.92
IGCC (Coal Gasification)	0.74	0.73
Oil-Fired Steam Boiler	0.30	0.39
Natural Gas-Fired Steam Boiler	0.44	0.47
Simple Cycle Combustion Turbine	0.24	0.32
Combined Cycle Combustion Turbine	0.66	0.71

(IV) The director will determine, for each unit described in subparagraph (3)(B)3.A. of this rule that commenced commercial operation during the period starting May 1 of the year before the year of such control period and ending March 31 of the year of such control period, the positive difference (if any) between the unit's emissions during the previous control period and the amount of eligible TR NO_x Ozone Season allowances as calculated under part (3)(B)3.I.(III) of this rule;

(V) The director will determine the sum of the positive differences determined under part (3)(B)3.I.(IV) of this rule;

(VI) If the amount of unallocated TR NO_x Ozone Season allowances remaining in the new unit set-aside for the state for such control period is greater than or equal to the sum determined under part (3)(B)3.I.(V) of this rule, then the director will allocate the amount of TR NO_x Ozone Season allowances determined for each such TR NO_x Ozone Season unit under part (3)(B)3.I.(IV) of this rule; and

(VII) If the amount of unallocated TR NO_x Ozone Season allowances remaining in the new unit set-aside for the state for such control period is less than the sum under part (3)(B)3.I.(V) of this rule, then the director will allocate to each such TR NO_x Ozone Season unit the amount of the TR NO_x Ozone Season allowances determined under part (3)(B)3.I.(IV) of this rule for the unit, multiplied by the amount of unallocated TR NO_x Ozone Season allowances remaining in the new unit set-aside for such control period, divided by the sum under part (3)(B)3.I.(V) of this rule, and rounded to the nearest allowance;

J. Distribution of Remaining Allocations. If, after completion of the procedures under subparagraphs (3)(B)3.I. and (3)(B)3.L. of this rule for such control period, any unallocated TR NO_x Ozone Season allowances remain in the new unit set-aside for the state for such control period, the director will allocate to each TR NO_x Ozone Season unit that is in the state, is allocated an amount of TR NO_x Ozone Season allowances listed in Table I in paragraph (3)(A)2. of this rule, and continues to be allocated TR NO_x Ozone Season allowances for such control period in accordance with paragraph (3)(A)2. of this rule, an amount of TR NO_x Ozone Season allowances equal to the following: the total amount of such remaining unallocated TR NO_x Ozone Season allowances in such new unit set-aside, multiplied by the unit's allocation listed in Table I in paragraph (3)(A)2. of this rule for such control period, divided by the remainder of the amount of tons in the applicable state NO_x Ozone Season trading budget minus the amount of tons in such new unit set-aside for the state for such control period, and rounded to the nearest allowance;

K. Public Notification. The director will issue notifications in subparagraphs (3)(B)2.D. and (3)(B)2.E. of this rule, of the amount of TR NO_x Ozone Season allowances allocated under subparagraphs (3)(B)3.B. through (3)(B)3.G., (3)(B)3.I., (3)(B)3.J., and (3)(B)3.L. of this rule for such control period to each TR NO_x Ozone Season unit eligible for such allocation; and

L. Allocation Tabulations That Exceed or Are Less Than the New Unit Set-Aside.

(I) Notwithstanding the requirements of subparagraphs (3)(B)3.B. through (3)(B)3.K. of this rule, if the calculations of allocations of a new unit set-aside for a control period in a given year under subparagraph (3)(B)3.G. of this rule, subparagraph (3)(B)3.F. and part (3)(B)3.I.(VII) of this rule, or subparagraph (3)(B)3.F., part (3)(B)3.I.(VI), and subparagraph (3)(B)3.J. of this rule would otherwise result in total allocations of such new unit set-aside exceeding the total amount of such new unit set-aside, then the director will adjust the results of the calculations under subparagraph (3)(B)3.G., part (3)(B)3.I.(VII), or subparagraph (3)(B)3.J. of this rule, as applicable, as follows. The director will list the TR NO_x Ozone Season units in descending order based on the amount of such units' allocations under subparagraph (3)(B)3.G., part (3)(B)3.I.(VII), or subparagraph (3)(B)3.J. of this rule, as applicable, and, in cases of equal allocation amounts, in alphabetical order of the relevant source's name and numerical order of the relevant unit's identification number, and will reduce each unit's allocation under subparagraph (3)(B)3.G., part (3)(B)3.I.(VII), or subparagraph (3)(B)3.J. of this rule, as applicable, by one (1) TR NO_x Ozone Season allowance (but not below zero (0)) in the order in which the units are listed and will repeat this reduction process as necessary, until the total allocations of such new unit set-aside equal the total amount of such new unit set-aside.

(II) Notwithstanding the requirements of subparagraphs (3)(B)3.J. and (3)(B)3.K. of this rule, if the calculations of allocations of a new unit set-aside for a control period in a given year under subparagraph (3)(B)3.F., part (3)(B)3.I.(VI), and subparagraph (3)(B)3.J. of this rule would otherwise result in a total allocations of such new unit set-aside less than the total amount of such new unit set-aside, then the director will adjust the results of the calculations under subparagraph (3)(B)3.J. of this rule, as follows. The director will list the TR NO_x Ozone Season units in descending order based on the amount of such units' allocations under subparagraph (3)(B)3.J. of this rule

and, in cases of equal allocation amounts, in alphabetical order of the relevant source's name and numerical order of the relevant unit's identification number, and will increase each unit's allocation under subparagraph (3)(B)3.J. of this rule by one (1) TR NO_x Ozone Season allowance in the order in which the units are listed and will repeat this increase process as necessary, until the total allocations of such new unit set-aside equal the total amount of such new unit set-aside.

(4) Reporting and Record Keeping. The director shall maintain TR NO_x Ozone Season unit allowance records submitted to EPA for each TR NO_x Ozone Season control period for a minimum of five (5) years.

(5) Test Methods. *(Not Applicable).*

AUTHORITY: section 643.050, RSMo Supp. 2013. Original rule filed May 15, 2015.

PUBLIC COST: This proposed rule will cost public entities two thousand five hundred dollars (\$2,500) over the life of the rule. The cost for fiscal year 2018 is estimated to be two hundred fifty dollars (\$250). Note the attached fiscal note for assumptions that apply.

PRIVATE COST: This proposed rule will cost private entities two thousand five hundred dollars (\$2,500) over the life of the rule. The cost for fiscal year 2018 is estimated to be two hundred fifty dollars (\$250). Note the attached fiscal note for assumptions that apply.

NOTICE OF PUBLIC HEARING AND NOTICE TO SUBMIT COMMENTS: A public hearing on this proposed rule will begin at 1:30 p.m., August 3, 2015. The public hearing will be held at the Elm Street Conference Center, 1730 East Elm Street, Lower Level, Bennett Springs Conference Room, Jefferson City, Missouri. Opportunity to be heard at the hearing shall be afforded any interested person. Interested persons, whether or not heard, may submit a written or email statement of their views until 5:00 p.m., August 10, 2015. Written comments shall be sent to Chief, Air Quality Planning Section, Missouri Department of Natural Resources' Air Pollution Control Program, PO Box 176, Jefferson City, MO 65102-0176. Email comments shall be sent to apcprulespn@dnr.mo.gov.

**FISCAL NOTE
PUBLIC COST**

- I. Department Title:** 10 – Department of Natural Resources
Division Title: 10 – Air Conservation Commission
Chapter Title: 6 – Air Quality Standards, Definitions, Sampling and Reference Methods and Air Pollution Control Regulations for the Entire State of Missouri

Rule Number and Name:	10 CSR 10-6.374 Cross-State Air Pollution Rule Ozone Season NO _x Trading Allowance Allocations
Type of Rulemaking:	Proposed Rule

II. SUMMARY OF FISCAL IMPACT

Affected Agency or Political Subdivision	Estimated Cost of Compliance in the Aggregate
24 Publicly Owned Electric Generating Units	\$ 2,500

III. WORKSHEET

Fiscal Year	Cost of Allowances Lost
FY2017 (6 months)	\$ 0
FY2018	\$ 250
FY2019	\$ 250
FY2020	\$ 250
FY2021	\$ 250
FY2022	\$ 250
FY2023	\$ 250
FY2024	\$ 250
FY2025	\$ 250
FY2026	\$ 250
FY2027 (6 months)	\$ 250
Aggregate	\$ 2,500

One ton of Ozone Season NO_x emitted = 1 Ozone Season NO_x Allowance.
Allowance cost = \$125 per ton Ozone Season NO_x emitted.

Number of Allowances lost in allowance redistribution each year (starting in FY 2018) = 2 ton.

Total Allowance Cost Lost per year = \$125/ton x 2 tons Ozone Season NO_x = \$250.

Aggregate Allowance Cost Lost = 10 years x \$250/year = \$2,500.

IV. ASSUMPTIONS

1. For the convenience of calculating this fiscal note over a reasonable time frame, the life of the rule is assumed to be ten (10) years although the duration of the rule is indefinite. If the life of the rule extends beyond ten (10) years, the annual costs for the additional years will be consistent with the assumptions used to calculate annual costs as identified in this fiscal note.
2. The cost estimate is based on re-allocating a total of two (2) ozone season NO_x allowances. Since the U.S. Environmental Protection (EPA) will make up for the use of these two (2) allowances by removing allowances from either existing Public or existing Privately owned units (depending on prior year ozone season emissions from new units), it is unknown how many ozone season NO_x allowances will be lost to Publicly owned units. The worst case scenario of losing two (2) ozone season NO_x allowances was used in this cost estimate.
3. The allowance cost estimate is based on the NO_x Ozone Season spot price from Air and Liquid Advisors webpage accessed December 2, 2014 where the rule cost threshold for NO_x was determined to be one hundred twenty-five dollars (\$125) per ton.
4. It is estimated that no new additional state staff will be required to perform tasks associated with this rulemaking as these tasks will be performed by current staff.
5. EPA allowance redistributions are required no later than August 1 of the compliance year. The redistribution costs in this estimate are assumed to occur between June 30 and August 1 of the compliance year.

**FISCAL NOTE
PRIVATE COST**

- I. Department Title: 10 – Department of Natural Resources**
Division Title: 10 – Air Conservation Commission
Chapter Title: 6 – Air Quality Standards, Definitions, Sampling and Reference Methods and Air Pollution Control Regulations for the Entire State of Missouri

Rule Number and Title:	10 CSR 10-6.374 Cross-State Air Pollution Rule Ozone Season NO _x Trading Allowance Allocations
Type of Rulemaking:	Proposed Rule

II. SUMMARY OF FISCAL IMPACT

Estimate of the number of entities by class which would likely be affected by the adoption of the rule:	Classification by types of the business entities which would likely be affected:	Estimate in the aggregate as to the cost of compliance with the rule by the affected entities:
95 Privately Owned Electric Generating Units	Utility Boilers	\$ 2,500

III. WORKSHEET

Fiscal Year	Cost of Allowances Lost
FY2017 (6 months)	\$ 0
FY2018	\$ 250
FY2019	\$ 250
FY2020	\$ 250
FY2021	\$ 250
FY2022	\$ 250
FY2023	\$ 250
FY2024	\$ 250
FY2025	\$ 250
FY2026	\$ 250
FY2027 (6 months)	\$ 250
Aggregate	\$ 2,500

One ton of Ozone Season NO_x emitted = 1 Ozone Season NO_x Allowance.

Allowance cost = \$125 per ton Ozone Season NO_x emitted.

Number of Allowances lost in allowance redistribution each year (starting in FY 2018) = 2 tons.

Total Allowance Cost Lost per year = \$125/ton x 2 tons Ozone Season NO_x = \$250.

Aggregate Allowance Cost Lost = 10 years x \$250/year = \$2,500.

IV. ASSUMPTIONS

1. For the convenience of calculating this fiscal note over a reasonable time frame, the life of the rule is assumed to be ten (10) years although the duration of the rule is indefinite. If the life of the rule extends beyond ten (10) years, the annual costs for the additional years will be consistent with the assumptions used to calculate annual costs as identified in this fiscal note.
2. The cost estimate is based on re-allocating a total of two (2) ozone season NO_x allowances. Since the U.S. Environmental Protection (EPA) will make up for the use of these two (2) allowances by removing allowances from either existing Public or existing Privately owned units (depending on prior year ozone season emissions from new units), it is unknown how many ozone season NO_x allowances will be lost to Privately owned units. The worst case scenario of losing two (2) ozone season NO_x allowances was used in this cost estimate.
3. The allowance cost estimate is based on the NO_x Ozone Season spot price from Air and Liquid Advisors webpage accessed December 2, 2014 where the rule cost threshold for NO_x was determined to be one hundred twenty-five dollars (\$125) per ton.
4. EPA allowance redistributions are required no later than August 1 of the compliance year. The redistribution costs in this estimate are assumed to occur between June 30 and August 1 of the compliance year.

Title 10—DEPARTMENT OF NATURAL RESOURCES
Division 10—Air Conservation Commission
Chapter 6—Air Quality Standards, Definitions, Sampling
and Reference Methods and Air Pollution Control
Regulations for the Entire State of Missouri

PROPOSED RULE

10 CSR 10-6.376 Cross-State Air Pollution Rule Annual SO₂ Allowance Trading Allocations. If the commission adopts this rule action, it will be the department's intention to submit this new rule to the U.S. Environmental Protection Agency for inclusion in the Missouri State Implementation Plan. The evidence supporting the need for this proposed rulemaking is available for viewing at the Missouri Department of Natural Resources' Air Pollution Control Program at the address listed in the Notice of Public Hearing at the end of this rule. More information concerning this rulemaking can be found at the Missouri Department of Natural Resources' Environmental Regulatory Agenda website, www.dnr.mo.gov/regs/index.html.

PURPOSE: The purpose of this rule is to reallocate annual sulfur dioxide (SO₂) emission allowances for use with the U.S. Environmental Protection Agency's (EPA's) annual SO₂ regional emission reduction program as established in the Cross-State Air Pollution Rule (CSAPR) for 2017 and beyond. The evidence supporting the need for this proposed rulemaking, per section 536.016, RSMo, is a November 7, 2011 email with agreement between Empire District Electric Co. (Empire) and Kansas City Power and Light (KCP&L) and November 26, 2014 and March 24, 2015 meeting conference call notes.

PUBLISHER'S NOTE: The secretary of state has determined that the publication of the entire text of the material which is incorporated by reference as a portion of this rule would be unduly cumbersome or expensive. This material as incorporated by reference in this rule shall be maintained by the agency at its headquarters and shall be made available to the public for inspection and copying at no more than the actual cost of reproduction. This note applies only to the reference material. The entire text of the rule is printed here.

(1) Applicability. This rule shall apply to all Transport Rule (TR) sulfur dioxide (SO₂) Annual Group 1 units located in the state of Missouri.

(2) Definitions.

(A) Definitions for key words and phrases used in this rule may be found in 40 CFR 97.602 and 97.603 promulgated as of June 30, 2014, and *Federal Register* Notice 79 FR 71663 promulgated on December 3, 2014, are hereby incorporated by reference as published by the Office of the Federal Register, U.S. National Archives and Records, 700 Pennsylvania Avenue NW, Washington, D.C. 20408.

(B) Notification—Any action by the director to convey information to affected sources and interested parties. This includes, but is not limited to, public web postings with email alerts.

(C) Definitions of certain terms specified in this rule, other than those defined in this rule section, may be found in 10 CSR 10-6.020.

(3) General Provisions. This rule replaces 40 *Code of Federal Regulations* (CFR) 97.611(a), 40 CFR 97.611(b)(1) and 40 CFR 97.612(a) promulgated as of June 30, 2014, and *Federal Register* Notice 79 FR 71663 promulgated on December 3, 2014, as published by the Office of the Federal Register, U.S. National Archives and Records, 700 Pennsylvania Avenue NW, Washington, D.C. 20408.

(A) Existing Units.

1. Annual Submittal. The director must submit to the U.S. Environmental Protection Agency (EPA) in a format prescribed by the administrator the TR SO₂ Annual allowances listed in Table I taking

into account any modifications necessary in accordance with paragraph (3)(A)2. of this rule. This submittal must meet the following schedule:

A. By June 1, 2016, the director will submit to EPA allowances for TR SO₂ Annual units for the control periods in 2017 and 2018;

B. By June 1, 2017, the director will submit to EPA allowances for TR SO₂ Annual units for the control periods in 2019 and 2020;

C. By June 1, 2018, the director will submit to EPA allowances for TR SO₂ Annual units for the control periods in 2021 and 2022; and

D. By June 1, 2019, and June 1 of each year thereafter, the director will submit to EPA allowances for TR SO₂ Annual units for the control periods in the fourth year after the year in which the submission is made.

2. Non-operating Units. If a unit in Table I of this rule does not operate during two (2) consecutive control periods after 2014, the submittal made under paragraph (3)(A)1. of this rule will show zero (0) TR Annual SO₂ allowances for such unit for the control period in the fifth year after these two (2) such years and in each year after that fifth year. All TR SO₂ Annual allowances that would otherwise have been allocated to such unit will be allocated to the new unit set-aside for the state for the respective years involved. If this subsection is applicable, any resulting changes to the submittal under paragraph (3)(A)1. of this rule will be determined in accordance with the following:

A. Every year, the director will review the operation of each unit listed in Table I and issue a notification that lists any unit in Table I that has not operated during two (2) consecutive control periods after 2014. Any notification made under this subparagraph will specify the first year in which allowances listed in Table I will be terminated for the applicable unit(s) under paragraph (3)(A)2. of this rule;

B. For each notification required in subparagraph (3)(A)2.A. of this rule, the director will provide an opportunity for submission of objections to the units referenced in such notice that must be submitted by the deadline specified in such notification in order to be considered; and

C. If there are objections, the director will review them and issue a notification responding to objections received along with any adjustments made to the list.

Table I

Source Name	Source ID	Unit ID	TR SO ₂ Group 1 unit allowances (tons) for 2017 and thereafter
Asbury	2076	1	4,480
Audrain Power Plant	55234	CT1	0
Audrain Power Plant	55234	CT2	0
Audrain Power Plant	55234	CT3	0
Audrain Power Plant	55234	CT4	0
Audrain Power Plant	55234	CT5	0
Audrain Power Plant	55234	CT6	0
Audrain Power Plant	55234	CT7	0
Audrain Power Plant	55234	CT8	0
Blue Valley	2132	3	452
Chamois Power Plant	2169	2	893
Chillicothe	2122	GT1A	0
Chillicothe	2122	GT1B	0
Chillicothe	2122	GT2A	1
Chillicothe	2122	GT2B	0
Columbia	2123	6	78
Columbia	2123	7	215
Columbia	2123	8	0
Columbia Energy Center (MO)	55447	CT01	0
Columbia Energy Center (MO)	55447	CT02	0
Columbia Energy Center (MO)	55447	CT03	0
Columbia Energy Center (MO)	55447	CT04	0
Dogwood Energy Facility	55178	CT-1	1
Dogwood Energy Facility	55178	CT-2	1
Empire District Elec Co Energy Ctr	6223	1	0
Empire District Elec Co Energy Ctr	6223	2	0
Empire District Elec Co Energy Ctr	6223	3A	1
Empire District Elec Co Energy Ctr	6223	3B	1
Empire District Elec Co Energy Ctr	6223	4A	1
Empire District Elec Co Energy Ctr	6223	4B	1
Essex Power Plant	7749	1	0
Fairgrounds	2082	CT01	1
Greenwood Energy Center	6074	1	1

Greenwood Energy Center	6074	2	0
Greenwood Energy Center	6074	3	0
Greenwood Energy Center	6074	4	1
Hawthorn	2079	5A	2,643
Hawthorn	2079	6	0
Hawthorn	2079	7	0
Hawthorn	2079	8	0
Hawthorn	2079	9	1
Higginsville Municipal Power Plant	2131	4A	0
Higginsville Municipal Power Plant	2131	4B	0
Holden Power Plant	7848	1	0
Holden Power Plant	7848	2	1
Holden Power Plant	7848	3	0
Howard Bend	2102	CT1A	1
Howard Bend	2102	CT1B	1
Iatan	6065	1	9,833
James River	2161	GT1	0
James River	2161	GT2	0
James River	2161	3	747
James River	2161	4	847
James River	2161	5	1,566
John Twitty Energy Center	6195	1	2,883
John Twitty Energy Center	6195	CT1A	0
John Twitty Energy Center	6195	CT1B	0
John Twitty Energy Center	6195	CT2A	0
John Twitty Energy Center	6195	CT2B	0
Labadie	2103	1	9,056
Labadie	2103	2	9,265
Labadie	2103	3	9,633
Labadie	2103	4	9,929
Lake Road	2098	6	1,490
Lake Road	2098	GT5	2
McCartney Generating Station	7903	MGS1A	0
McCartney Generating Station	7903	MGS1B	0
McCartney Generating Station	7903	MGS2A	0
McCartney Generating Station	7903	MGS2B	0
Meramec	2104	1	2,326
Meramec	2104	2	2,192
Meramec	2104	3	3,869
Meramec	2104	4	5,394
Meramec	2104	CT01	1
Meramec	2104	CT2A	0

Meramec	2104	CT2B	0
Mexico	6650	CT01	1
Moberly	6651	CT01	2
Montrose	2080	1	2,608
Montrose	2080	2	2,555
Montrose	2080	3	2,684
Moreau	6652	CT01	1
New Madrid Power Plant	2167	1	8,190
New Madrid Power Plant	2167	2	7,628
Nodaway Power Plant	7754	1	0
Nodaway Power Plant	7754	2	0
Northeast Generating Station	2081	11	0
Northeast Generating Station	2081	12	0
Northeast Generating Station	2081	13	0
Northeast Generating Station	2081	14	0
Northeast Generating Station	2081	15	0
Northeast Generating Station	2081	16	0
Northeast Generating Station	2081	17	1
Northeast Generating Station	2081	18	0
Peno Creek Energy Center	7964	CT1A	0
Peno Creek Energy Center	7964	CT1B	0
Peno Creek Energy Center	7964	CT2A	0
Peno Creek Energy Center	7964	CT2B	0
Peno Creek Energy Center	7964	CT3A	0
Peno Creek Energy Center	7964	CT3B	0
Peno Creek Energy Center	7964	CT4A	0
Peno Creek Energy Center	7964	CT4B	0
Ralph Green Station	2092	3	0
Rush Island	6155	1	9,492
Rush Island	6155	2	8,700
Sibley	2094	1	799
Sibley	2094	2	788
Sibley	2094	3	5,037
Sikeston	6768	1	4,564
Sioux	2107	1	6,743
Sioux	2107	2	6,083
South Harper Peaking Facility	56151	1	0
South Harper Peaking Facility	56151	2	0
South Harper Peaking Facility	56151	3	0
St. Francis Power Plant	7604	1	1
St. Francis Power Plant	7604	2	1
State Line (MO)	7296	1	0
State Line (MO)	7296	2-1	2

State Line (MO)	7296	2-2	3
Thomas Hill Energy Center	2168	MB1	2,982
Thomas Hill Energy Center	2168	MB2	4,665
Thomas Hill Energy Center	2168	MB3	9,621
Viaduct	2096	CT01	0
Total			160,959

Note: Being included or excluded on the list of sources in Table I does not constitute a determination that such source is or is not a TR SO₂ Annual unit. The determination of applicability for TR SO₂ Annual units is in 40 CFR 97.604.

(B) New Units.

1. Annual Submittal. For the TR SO₂ Annual control period in 2017 and each control period thereafter, the director must submit to EPA in a format prescribed by the administrator the TR SO₂ Annual allowances as determined under this subsection by July 1 of the applicable control period.

2. New unit set-asides.

A. Allowance Calculation. Every year, the director will calculate the TR SO₂ Annual allowance allocation to each TR SO₂ Annual unit in a state, in accordance with subparagraphs (3)(B)3.B. through (3)(B)3.G. and (3)(B)3.L. of this rule, for the control period in the year of the applicable submittal deadline under paragraph (3)(B)1. of this rule. Once the calculations are complete, the director will contact all facilities that will receive allocations under subparagraphs (3)(B)3.B. through (3)(B)3.G. and (3)(B)3.L. of this rule for the control period in the year of the applicable submittal deadline under paragraph (3)(B)1. of this rule to confirm that the calculations were performed in accordance with this rule, and make adjustments to the calculations if necessary.

B. Excess Allowances. If the new unit set-aside for such control period has any TR SO₂ Annual allowances remaining after the calculations performed under subparagraphs (3)(B)3.B. through (3)(B)3.G. and (3)(B)3.L. of this rule have been completed, then allowances will be calculated in accordance with subparagraph (3)(B)3.I. of this rule.

C. Industry Requests for Excess Allowances. If an entity wishes to receive allowances in accordance with subparagraph (3)(B)3.I. of this rule, for any control period, then by April 5 of the applicable control period, the entity must submit information to the director confirming that a TR SO₂ Annual unit commenced commercial operation during the period starting January 1 of the year before the year of such control period and ending March 31 of the year of such control period. The submittal must also include the calculation of eligible allowances for use in subparagraph (3)(B)3.I. of this rule, for each TR SO₂ Annual unit that commenced commercial operation during the period starting January 1 of the year before the year of such control period and ending March 31 of the year of such control period.

(I) The calculation of eligible allowances must be in accordance with part (3)(B)3.I.(III) of this rule in order for such units to be eligible to receive any allowances in accordance with subparagraph (3)(B)3.I. of this rule.

(II) Each year, the director will review any submissions made in accordance with this paragraph to confirm that units identified in the submissions are TR SO₂ Annual units that commenced commercial operation during the year of such control period and ending March 31 of the year of such control period. The director will also confirm that the submission includes the correct calculations for

eligible allowances in accordance with part (3)(B)3.I.(III) of this rule. If, during the review, the director identifies any discrepancies with the identified units or the calculations in a submission made in accordance with this paragraph, the director may request additional information from the entity that made the submission. If additional information is requested, the entity must provide the requested information by the deadline specified in the information request; otherwise, units identified in such submission will not be eligible for allowances in accordance with subparagraph (3)(B)3.I. of this rule for the applicable control period.

D. Public Notification. The director will determine the TR SO₂ Annual allowance allocation to each TR SO₂ Annual unit in accordance with subparagraphs (3)(B)3.I., (3)(B)3.J., and (3)(B)3.L. of this rule and 40 CFR 97.606(b)(2) and 40 CFR 97.630 through 40 CFR 97.635. By June 1 of each year, the director will issue a notification making available the results of all allowance determinations from the new unit set-aside for the control period in which the notification is made.

(I) For each notification required in part (3)(B)2.D(II) of this rule, the director will provide an opportunity for submission of objections to the calculations referenced in such notice.

(II) If there are objections, the director will review them and provide notification stating the outcome.

E. Allowance Changes. If any TR SO₂ Annual allowances are added to the new unit set-aside after submittals as required in subparagraph (3)(B)2.C. of this rule, the director will issue additional notifications, as deemed appropriate, of the allocation of such TR SO₂ Annual allowances in accordance with subparagraph (3)(B)3.J. of this rule.

3. New Unit Annual Allowance Allocation Methodology. For each control period in 2017 and thereafter and for the TR SO₂ Annual units in Missouri, the director will allocate TR SO₂ Annual allowances to the TR SO₂ Annual units as follows:

A. Units Eligible to Receive Allowances. The TR SO₂ Annual allowances will be allocated to the following TR SO₂ Annual units, except as provided in subparagraph (3)(B)3.J. of this rule:

(I) TR SO₂ Annual units that are not listed in Table I in paragraph (3)(A)2. of this rule;

(II) TR SO₂ Annual units whose allocation of an amount of TR SO₂ Annual allowances for such control period listed in Table I in paragraph (3)(A)2. of this rule is covered by 40 CFR 97.611(c)(2) or (3);

(III) TR SO₂ Annual units that are listed in Table I in paragraph (3)(A)2. of this rule and the allocation to such unit(s) is terminated for the applicable control period pursuant to paragraph (3)(A)2. of this rule, and that operate during the control period immediately

preceding such control period; or

(IV) For purposes of subparagraph (3)(B)3.I. of this rule, TR SO₂ Annual units under 40 CFR 97.611(c)(1)(ii) whose allocation of an amount of TR SO₂ Annual allowances for such control period under paragraph (3)(B)2. of this rule is covered by 40 CFR 97.611(c)(2) or (3);

B. Total Allowances Available. The director will establish a separate new unit set-aside for the state for each such control period. Each such new unit set-aside will be allocated TR SO₂ Annual allowances in an amount equal to the difference between the Missouri TR SO₂ Annual trading budget for 2017 and thereafter, as set forth in 40 CFR 97.610(a), and the total number of allowances allocated in accordance with paragraph (3)(A)1. of this rule for such control period. The new unit set-aside will be allocated additional TR SO₂ Annual allowances (if any) in accordance with paragraph (3)(A)2. of this rule and 40 CFR 97.611(c)(5);

C. Eligible Control Periods. The director will determine, for each TR SO₂ Annual unit described in subparagraph (3)(B)3.A. of this rule, an allocation of TR SO₂ Annual allowances for the later of the following control periods and for each subsequent control period:

(I) The control period in 2017;

(II) The first control period after the control period in which the TR SO₂ Annual unit commences commercial operation;

(III) For a unit described in part (3)(B)3.A.(II) of this rule, the first control period in which the TR SO₂ Annual unit operates in the state after operating in another jurisdiction and for which the unit is not already allocated one (1) or more TR SO₂ Annual allowances; and

(IV) For a unit described in part (3)(B)3.A.(III) of this rule, the first control period after the control period in which the unit resumes operation, or the first control period in which the allocation for such unit listed in Table I in paragraph (3)(A)2. of this rule is terminated pursuant to paragraph (3)(A)2. of this rule, whichever is later;

D. Allocations. The allocation to each TR SO₂ Annual unit described in parts (3)(B)3.A.(I) through (3)(B)3.A.(III) of this rule and for each control period described in subparagraph (3)(B)3.C. of this rule will be an amount equal to the unit's total tons of SO₂ emissions during the immediately preceding control period. The director will adjust the allocation amount in this subparagraph in accordance with subparagraphs (3)(B)3.E. through (3)(B)3.G. and (3)(B)3.L. of this rule;

E. Sum of Allowances. The director will calculate the sum of the TR SO₂ Annual allowances determined for all such TR SO₂ Annual units under subparagraph (3)(B)3.D. of this rule in the state for such control period;

F. Extra Allowance Allocation. If the amount of TR SO₂ Annual allowances in the new unit set-aside for the state for such control period is greater than or equal to the sum under subparagraph (3)(B)3.E. of this rule, then the director will allocate the amount of TR SO₂ Annual allowances determined for each such TR SO₂ Annual unit under subparagraph (3)(B)3.D. of this rule;

G. Insufficient Allowance Allocation. If the amount of TR SO₂ Annual allowances in the new unit set-aside for the state for such control period is less than the sum under subparagraph (3)(B)3.E. of this rule, then the director will allocate to each such TR SO₂ Annual unit the amount of the TR SO₂ Annual allowances determined under subparagraph (3)(B)3.D. of this rule for the unit, multiplied by the amount of TR SO₂ Annual allowances in the new unit set-aside for such control period, divided by the sum under subparagraph (3)(B)3.E. of this rule, and rounded to the nearest allowance;

H. Confirmation of Allowances. The director will contact facilities as described in subparagraph (3)(B)2.A. of this rule to confirm the amount of TR SO₂ Annual allowances allocated under subparagraphs (3)(B)3.B. through (3)(B)3.G. and (3)(B)3.L. of this rule for such control period to each TR SO₂ Annual unit eligible for such allocation.

I. Allowance Calculation for Units That Recently Began Operation. If, after completion of the procedures under subpara-

graphs (3)(B)3.E. through (3)(B)3.H. of this rule for such control period, any unallocated TR SO₂ Annual allowances remain in the new unit set-aside for the state for such control period, the director will allocate such TR SO₂ Annual allowances as follows:

(I) For any submission made in accordance with subparagraph (3)(B)2.B. of this rule, the submitting entity may include the calculation of eligible allowances for such control period as specified in part (3)(B)3.I.(III) of this rule. If such submission is not made or fails to include the calculation of eligible allowances under this part by the April 5 deadline, or if the entity fails to provide additional information requested in accordance with part (3)(B)2.C.(II) of this rule by the applicable deadline, then no allowances will be awarded to such unit in accordance with this subparagraph for such control period;

(II) The director will review submissions made in accordance with subparagraph (3)(B)2.C. of this rule, as specified in part (3)(B)2.C.(II) of this rule and may adjust the units identified in such submission if they are not eligible for allowances under this subparagraph, and the director may also adjust the calculation of eligible allowances included in such submission to ensure they are in accordance with part (3)(B)3.I.(III) of this rule;

(III) The calculation of eligible TR SO₂ Annual allowances for a specific control period for TR SO₂ Annual units that commenced commercial operation during the period starting January 1 of the year before the year of such control period and ending March 31 of the year of such control period must be as follows;

$$EA = \frac{(ER)(HR)(NP_{Cap})(CP_{Tot})(CF)(24 \text{ hours/day})(1,000 \text{ kW}/MW_e)}{(2,000 \text{ lb/ton})(1,000,000 \text{ BTU}/\text{mmBTU})}$$

Where:

EA = eligible TR SO₂ Annual Allowances
ER = the unit's permitted emission rate from the unit's construction permit approved under 10 CSR 10-6.060 (lb/mmBTU)
HR = the heat rate efficiency for the generator that the unit serves (BTU/kW-hr)
NP_{Cap} = nameplate capacity of the generator that the unit serves (MWe)
CP_{Tot} = number of days in the control period
CF = the unit's default capacity factor from Table II below

Table II – Default Capacity Factors for New Units

Unit Types	Annual SO ₂ & NO _x Programs	Ozone Season NO _x Program
Coal-Fired Steam Boiler	0.85	0.92
IGCC (Coal Gasification)	0.74	0.73
Oil-Fired Steam Boiler	0.30	0.39
Natural Gas-Fired Steam Boiler	0.44	0.47
Simple Cycle Combustion Turbine	0.24	0.32
Combined Cycle Combustion Turbine	0.66	0.71

(IV) The director will determine, for each unit described in subparagraph (3)(B)3.A. of this rule that commenced commercial operation during the period starting January 1 of the year before the year of such control period and ending March 31 of the year of such control period, the positive difference (if any) between the unit's emissions during the previous control period and the amount of eligible TR

SO₂ Annual allowances as calculated under part (3)(B)3.I.(III) of this rule;

(V) The director will determine the sum of the positive differences determined under part (3)(B)3.I.(IV) of this rule;

(VI) If the amount of unallocated TR SO₂ Annual allowances remaining in the new unit set-aside for the state for such control period is greater than or equal to the sum determined under part (3)(B)3.I.(V) of this rule, then the director will allocate the amount of TR SO₂ Annual allowances determined for each such TR SO₂ Annual unit under part (3)(B)3.I.(IV) of this rule; and

(VII) If the amount of unallocated TR SO₂ Annual allowances remaining in the new unit set-aside for the state for such control period is less than the sum under part (3)(B)3.I.(V) of this rule, then the director will allocate to each such TR SO₂ Annual unit the amount of the TR SO₂ Annual allowances determined under part (3)(B)3.I.(IV) of this rule for the unit, multiplied by the amount of unallocated TR SO₂ Annual allowances remaining in the new unit set-aside for such control period, divided by the sum under part (3)(B)3.I.(V) of this rule, and rounded to the nearest allowance;

J. Distribution of Remaining Allocations. If, after completion of the procedures under subparagraphs (3)(B)3.I. and (3)(B)3.L. of this rule for such control period, any unallocated TR SO₂ Annual allowances remain in the new unit set-aside for the state for such control period, the director will allocate to each TR SO₂ Annual unit that is in the state, is allocated an amount of TR SO₂ Annual allowances listed in Table I in paragraph (3)(A)2. of this rule, and continues to be allocated TR SO₂ Annual allowances for such control period in accordance with paragraph (3)(A)2. of this rule, an amount of TR SO₂ Annual allowances equal to the following: the total amount of such remaining unallocated TR SO₂ Annual allowances in such new unit set-aside, multiplied by the unit's allocation listed in Table I in paragraph (3)(A)2. of this rule for such control period, divided by the remainder of the amount of tons in the applicable state SO₂ Annual trading budget minus the amount of tons in such new unit set-aside for the state for such control period, and rounded to the nearest allowance;

K. Public Notification. The director will issue notifications as described in subparagraphs (3)(B)2.D. and (3)(B)2.E. of this rule, of the amount of TR SO₂ Annual allowances allocated under subparagraphs (3)(B)3.B. through (3)(B)3.G., (3)(B)3.I., (3)(B)3.J., and (3)(B)3.L. of this rule for such control period to each TR SO₂ Annual unit eligible for such allocation; and

L. Allocation Tabulations That Exceed or Are Less Than the New Unit Set-Aside.

(I) Notwithstanding the requirements of subparagraphs (3)(B)3.B. through (3)(B)3.K. of this rule, if the calculations of allocations of a new unit set-aside for a control period in a given year under subparagraph (3)(B)3.G. of this rule, subparagraph (3)(B)3.F. and part (3)(B)3.I.(VII) of this rule, or subparagraph (3)(B)3.F., part (3)(B)3.I.(VI), and subparagraph (3)(B)3.J. of this rule would otherwise result in total allocations of such new unit set-aside exceeding the total amount of such new unit set-aside, then the director will adjust the results of the calculations under subparagraph (3)(B)3.G., part (3)(B)3.I.(VII), or subparagraph (3)(B)3.J. of this rule, as applicable, as follows. The director will list the TR SO₂ Annual units in descending order based on the amount of such units' allocations under subparagraph (3)(B)3.G., part (3)(B)3.I.(VII), or subparagraph (3)(B)3.J. of this rule, as applicable, and, in cases of equal allocation amounts, in alphabetical order of the relevant source's name and numerical order of the relevant unit's identification number, and will reduce each unit's allocation under subparagraph (3)(B)3.G., part (3)(B)3.I.(VII), or subparagraph (3)(B)3.J. of this rule, as applicable, by one (1) TR SO₂ Annual allowance (but not below zero (0)) in the order in which the units are listed and will repeat this reduction process as necessary, until the total allocations of such new unit set-aside equal the total amount of such new unit set-aside.

(II) Notwithstanding the requirements of subparagraphs

(3)(B)3.J. and (3)(B)3.K. of this rule, if the calculations of allocations of a new unit set-aside for a control period in a given year under subparagraph (3)(B)3.F., part (3)(B)3.I.(VI), and subparagraph (3)(B)3.J. of this rule would otherwise result in a total allocations of such new unit set-aside less than the total amount of such new unit set-aside, then the director will adjust the results of the calculations under subparagraph (3)(B)3.J. of this rule, as follows. The director will list the TR SO₂ Annual units in descending order based on the amount of such units' allocations under subparagraph (3)(B)3.J. of this rule and, in cases of equal allocation amounts, in alphabetical order of the relevant source's name and numerical order of the relevant unit's identification number, and will increase each unit's allocation under subparagraph (3)(B)3.J. of this rule by one (1) TR SO₂ Annual allowance in the order in which the units are listed and will repeat this increase process as necessary, until the total allocations of such new unit set-aside equal the total amount of such new unit set-aside.

(4) Reporting and Record Keeping. The director shall maintain TR SO₂ Annual unit allowance records submitted to EPA for each TR SO₂ Annual control period for a minimum of five (5) years.

(5) Test Methods. (*Not Applicable*).

AUTHORITY section 643.050, RSMo Supp. 2013. Original rule filed May 15, 2015.

PUBLIC COST: This proposed rule will not cost state agencies or political subdivisions more than five hundred dollars (\$500) in the aggregate.

PRIVATE COST: This proposed rule will not cost private entities more than five hundred dollars (\$500) in the aggregate.

NOTICE OF PUBLIC HEARING AND NOTICE TO SUBMIT COMMENTS: A public hearing on this proposed rule will begin at 1:30 p.m., August 3, 2015. The public hearing will be held at the Elm Street Conference Center, 1730 East Elm Street, Lower Level, Bennett Springs Conference Room, Jefferson City, Missouri. Opportunity to be heard at the hearing shall be afforded any interested person. Interested persons, whether or not heard, may submit a written or email statement of their views until 5:00 p.m., August 10, 2015. Written comments shall be sent to Chief, Air Quality Planning Section, Missouri Department of Natural Resources' Air Pollution Control Program, PO Box 176, Jefferson City, MO 65102-0176. Email comments shall be sent to apcprulespn@dnr.mo.gov.

This section will contain the final text of the rules proposed by agencies. The order of rulemaking is required to contain a citation to the legal authority upon which the order or rulemaking is based; reference to the date and page or pages where the notice of proposed rulemaking was published in the *Missouri Register*; an explanation of any change between the text of the rule as contained in the notice of proposed rulemaking and the text of the rule as finally adopted, together with the reason for any such change; and the full text of any section or subsection of the rule as adopted which has been changed from that contained in the notice of proposed rulemaking. The effective date of the rule shall be not less than thirty (30) days after the date of publication of the revision to the *Code of State Regulations*.

The agency is also required to make a brief summary of the general nature and extent of comments submitted in support of or opposition to the proposed rule and a concise summary of the testimony presented at the hearing, if any, held in connection with the rulemaking, together with a concise summary of the agency's findings with respect to the merits of any such testimony or comments which are opposed in whole or in part to the proposed rule. The ninety-(90-) day period during which an agency shall file its order of rulemaking for publication in the *Missouri Register* begins either: 1) after the hearing on the proposed rulemaking is held; or 2) at the end of the time for submission of comments to the agency. During this period, the agency shall file with the secretary of state the order of rulemaking, either putting the proposed rule into effect, with or without further changes, or withdrawing the proposed rule.

**Title 1—OFFICE OF ADMINISTRATION
Division 10—Commissioner of Administration
Chapter 10—Shared Leave for Adoptive and Foster
Placement and Care**

ORDER OF RULEMAKING

By the authority vested in the Commissioner of Administration under section 105.271, RSMo Supp. 2014, the commissioner adopts a rule as follows:

1 CSR 10-10.010 ShareLeave for Foster and Adoptive Placement and Care is adopted.

A notice of proposed rulemaking containing the text of the proposed rule was published in the *Missouri Register* on February 17, 2015 (40 MoReg 174-175). No changes have been made in the text of the proposed rule, so it is not reprinted here. This proposed rule becomes effective thirty (30) days after publication in the *Code of State Regulations*.

SUMMARY OF COMMENTS: No comments were received.

**Title 3—DEPARTMENT OF CONSERVATION
Division 10—Conservation Commission
Chapter 4—Wildlife Code: General Provisions**

ORDER OF RULEMAKING

By the authority vested in the Conservation Commission under sections 40 and 45 of Art. IV, Mo. Const., the commission amends a rule as follows:

3 CSR 10-4.110 General Prohibition; Applications is amended.

A notice of proposed rulemaking containing the text of the proposed amendment was published in the *Missouri Register* on April 1, 2015 (40 MoReg 389). No changes have been made in the text of the proposed amendment, so it is not reprinted here. This proposed amendment becomes effective thirty (30) days after publication in the *Code of State Regulations*.

SUMMARY OF COMMENTS: No comments were received.

**Title 3—DEPARTMENT OF CONSERVATION
Division 10—Conservation Commission
Chapter 5—Wildlife Code: Permits**

ORDER OF RULEMAKING

By the authority vested in the Conservation Commission under sections 40 and 45 of Art. IV, Mo. Const., the commission amends a rule as follows:

3 CSR 10-5.205 Permits Required: Exceptions is amended.

A notice of proposed rulemaking containing the text of the proposed amendment was published in the *Missouri Register* on April 1, 2015 (40 MoReg 389). No changes have been made in the text of the proposed amendment, so it is not reprinted here. This proposed amendment becomes effective thirty (30) days after publication in the *Code of State Regulations*.

SUMMARY OF COMMENTS: No comments were received.

**Title 3—DEPARTMENT OF CONSERVATION
Division 10—Conservation Commission
Chapter 5—Wildlife Code: Permits**

ORDER OF RULEMAKING

By the authority vested in the Conservation Commission under sections 40 and 45 of Art. IV, Mo. Const., the commission amends a rule as follows:

3 CSR 10-5.210 Permits to be Signed and Carried is amended.

A notice of proposed rulemaking containing the text of the proposed amendment was published in the *Missouri Register* on April 1, 2015 (40 MoReg 389-390). No changes have been made in the text of the proposed amendment, so it is not reprinted here. This proposed amendment becomes effective thirty (30) days after publication in the *Code of State Regulations*.

SUMMARY OF COMMENTS: No comments were received.

**Title 3—DEPARTMENT OF CONSERVATION
Division 10—Conservation Commission
Chapter 7—Wildlife Code: Hunting: Seasons, Methods,
Limits**

ORDER OF RULEMAKING

By the authority vested in the Conservation Commission under sections 40 and 45 of Art. IV, Mo. Const., the commission amends a rule as follows:

3 CSR 10-7.405 General Provisions is amended.

A notice of proposed rulemaking containing the text of the proposed amendment was published in the *Missouri Register* on April 1, 2015 (40 MoReg 390). No changes have been made in the text of the proposed amendment, so it is not reprinted here. This proposed amendment becomes effective thirty (30) days after publication in the *Code of State Regulations*.

SUMMARY OF COMMENTS: No comments were received.

**Title 3—DEPARTMENT OF CONSERVATION
Division 10—Conservation Commission
Chapter 7—Wildlife Code: Hunting: Seasons, Methods,
Limits**

ORDER OF RULEMAKING

By the authority vested in the Conservation Commission under sections 40 and 45 of Art. IV, Mo. Const., the commission amends a rule as follows:

**3 CSR 10-7.431 Deer Hunting Seasons: General Provisions
is amended.**

A notice of proposed rulemaking containing the text of the proposed amendment was published in the *Missouri Register* on April 1, 2015 (40 MoReg 390). No changes have been made in the text of the proposed amendment, so it is not reprinted here. This proposed amendment becomes effective thirty (30) days after publication in the *Code of State Regulations*.

SUMMARY OF COMMENTS: No comments were received.

**Title 3—DEPARTMENT OF CONSERVATION
Division 10—Conservation Commission
Chapter 7—Wildlife Code: Hunting: Seasons, Methods,
Limits**

ORDER OF RULEMAKING

By the authority vested in the Conservation Commission under sections 40 and 45 of Art. IV, Mo. Const., the commission amends a rule as follows:

3 CSR 10-7.432 Deer: Archery Hunting Season is amended.

A notice of proposed rulemaking containing the text of the proposed amendment was published in the *Missouri Register* on April 1, 2015 (40 MoReg 391). No changes have been made in the text of the proposed amendment, so it is not reprinted here. This proposed amendment becomes effective thirty (30) days after publication in the *Code of State Regulations*.

SUMMARY OF COMMENTS: No comments were received.

**Title 3—DEPARTMENT OF CONSERVATION
Division 10—Conservation Commission
Chapter 7—Wildlife Code: Hunting: Seasons, Methods,
Limits**

ORDER OF RULEMAKING

By the authority vested in the Conservation Commission under sections 40 and 45 of Art. IV, Mo. Const., the commission amends a rule as follows:

3 CSR 10-7.455 Turkeys: Seasons, Methods, Limits is amended.

A notice of proposed rulemaking containing the text of the proposed amendment was published in the *Missouri Register* on April 1, 2015 (40 MoReg 391). No changes have been made in the text of the proposed amendment, so it is not reprinted here. This proposed amendment becomes effective thirty (30) days after publication in the *Code of State Regulations*.

SUMMARY OF COMMENTS: No comments were received.

**Title 3—DEPARTMENT OF CONSERVATION
Division 10—Conservation Commission
Chapter 9—Wildlife Code: Confined Wildlife: Privileges,
Permits, Standards**

ORDER OF RULEMAKING

By the authority vested in the Conservation Commission under sections 40 and 45 of Art. IV, Mo. Const., the commission amends a rule as follows:

3 CSR 10-9.220 Wildlife Confinement Standards is amended.

A notice of proposed rulemaking containing the text of the proposed amendment was published in the *Missouri Register* on April 1, 2015 (40 MoReg 392). No changes have been made in the text of the proposed amendment, so it is not reprinted here. This proposed amendment becomes effective thirty (30) days after publication in the *Code of State Regulations*.

SUMMARY OF COMMENTS: No comments were received.

**Title 3—DEPARTMENT OF CONSERVATION
Division 10—Conservation Commission
Chapter 9—Wildlife Code: Confined Wildlife: Privileges,
Permits, Standards**

ORDER OF RULEMAKING

By the authority vested in the Conservation Commission under sections 40 and 45 of Art. IV, Mo. Const., the commission amends a rule as follows:

**3 CSR 10-9.353 Privileges of Class I and Class II Wildlife
Breeders is amended.**

A notice of proposed rulemaking containing the text of the proposed amendment was published in the *Missouri Register* on April 1, 2015 (40 MoReg 392). No changes have been made in the text of the proposed amendment, so it is not reprinted here. This proposed amendment becomes effective thirty (30) days after publication in the *Code of State Regulations*.

SUMMARY OF COMMENTS: No comments were received.

**Title 3—DEPARTMENT OF CONSERVATION
Division 10—Conservation Commission
Chapter 9—Wildlife Code: Confined Wildlife: Privileges,
Permits, Standards**

ORDER OF RULEMAKING

By the authority vested in the Conservation Commission under sections 40 and 45 of Art. IV, Mo. Const., the commission amends a rule as follows:

3 CSR 10-9.359 Class I and Class II Wildlife Breeder: Records Required **is amended.**

A notice of proposed rulemaking containing the text of the proposed amendment was published in the *Missouri Register* on April 1, 2015 (40 MoReg 392–393). No changes have been made in the text of the proposed amendment, so it is not reprinted here. This proposed amendment becomes effective thirty (30) days after publication in the *Code of State Regulations*.

SUMMARY OF COMMENTS: No comments were received.

Title 3—DEPARTMENT OF CONSERVATION
Division 10—Conservation Commission
Chapter 9—Wildlife Code: Confined Wildlife: Privileges, Permits, Standards

ORDER OF RULEMAKING

By the authority vested in the Conservation Commission under sections 40 and 45 of Art. IV, Mo. Const., the commission amends a rule as follows:

3 CSR 10-9.560 Licensed Hunting Preserve Permit **is amended.**

A notice of proposed rulemaking containing the text of the proposed amendment was published in the *Missouri Register* on April 1, 2015 (40 MoReg 393). No changes have been made in the text of the proposed amendment, so it is not reprinted here. This proposed amendment becomes effective thirty (30) days after publication in the *Code of State Regulations*.

SUMMARY OF COMMENTS: No comments were received.

Title 3—DEPARTMENT OF CONSERVATION
Division 10—Conservation Commission
Chapter 9—Wildlife Code: Confined Wildlife: Privileges, Permits, Standards

ORDER OF RULEMAKING

By the authority vested in the Conservation Commission under sections 40 and 45 of Art. IV, Mo. Const., the commission amends a rule as follows:

3 CSR 10-9.565 Licensed Hunting Preserve: Privileges **is amended.**

A notice of proposed rulemaking containing the text of the proposed amendment was published in the *Missouri Register* on April 1, 2015 (40 MoReg 393–394). No changes have been made in the text of the proposed amendment, so it is not reprinted here. This proposed amendment becomes effective thirty (30) days after publication in the *Code of State Regulations*.

SUMMARY OF COMMENTS: No comments were received.

Title 3—DEPARTMENT OF CONSERVATION
Division 10—Conservation Commission
Chapter 9—Wildlife Code: Confined Wildlife: Privileges, Permits, Standards

ORDER OF RULEMAKING

By the authority vested in the Conservation Commission under sections 40 and 45 of Art. IV, Mo. Const., the commission amends a rule as follows:

3 CSR 10-9.566 Licensed Hunting Preserve: Records Required **is amended.**

A notice of proposed rulemaking containing the text of the proposed amendment was published in the *Missouri Register* on April 1, 2015 (40 MoReg 394). No changes have been made in the text of the proposed amendment, so it is not reprinted here. This proposed amendment becomes effective thirty (30) days after publication in the *Code of State Regulations*.

SUMMARY OF COMMENTS: No comments were received.

Title 5—DEPARTMENT OF ELEMENTARY AND SECONDARY EDUCATION
Division 30—Division of Financial and Administrative Services
Chapter 640—School Buildings

ORDER OF RULEMAKING

By the authority vested in the State Board of Education (board) under section 161.215, RSMo Supp. 2013, and section 161.092, RSMo Supp. 2014, the board withdraws a rule as follows:

5 CSR 30-640.200 Early Learning Facilities Funding Formula for Lease Agreements **is withdrawn.**

A notice of proposed rulemaking containing the text of the proposed rule was published in the *Missouri Register* on March 2, 2015 (40 MoReg 228–230). This proposed rule is withdrawn.

SUMMARY OF COMMENTS: The board received numerous comments regarding the proposed rule. Most of the comments opposed the rule or made recommended changes to the proposed rule. The board agrees with some of the changes, but because they are significant, the board has chosen to withdraw this rule and propose a new rule incorporating some of the changes and submitting the new proposal for public comment later this year.

RESPONSE: As a result, the board is withdrawing this rulemaking.

Title 7—DEPARTMENT OF TRANSPORTATION
Division 10—Missouri Highways and Transportation Commission
Chapter 25—Motor Carrier Operations

ORDER OF RULEMAKING

By the authority vested in the Missouri Highways and Transportation Commission under section 304.200, RSMo Supp. 2013, and section 304.180, RSMo Supp. 2014, the commission amends a rule as follows:

7 CSR 10-25.020 Oversize and Overweight Permits **is amended.**

A notice of proposed rulemaking containing the text of the proposed amendment was published in the *Missouri Register* on January 15, 2015 (40 MoReg 55–56). No changes have been made in the text of the proposed amendment, so it is not reprinted here. This proposed amendment becomes effective thirty (30) days after publication in the *Code of State Regulations*.

SUMMARY OF COMMENTS: No comments were received.

**Title 11—DEPARTMENT OF PUBLIC SAFETY
Division 30—Office of the Director
Chapter 12—Forensic Examinations for Sexual Assault**

ORDER OF RULEMAKING

By the authority vested in the Department of Public Safety under section 595.220, RSMo Supp. 2013, the department amends a rule as follows:

11 CSR 30-12.010 Payments for Sexual Assault Forensic Examinations is amended.

A notice of proposed rulemaking containing the text of the proposed amendment was published in the *Missouri Register* on March 2, 2015 (40 MoReg 231–232). No changes have been made in the text of the proposed amendment, so it is not reprinted here. This proposed amendment becomes effective thirty (30) days after publication in the *Code of State Regulations*.

SUMMARY OF COMMENTS: No comments were received.

**Title 15—ELECTED OFFICIALS
Division 50—Treasurer
Chapter 4—Missouri Higher Education Savings Program**

ORDER OF RULEMAKING

By the authority vested in the State Treasurer for the Missouri Higher Education Savings Program Board under section 166.415, RSMo Supp. 2013, the Missouri Higher Education Savings Program Board amends a rule as follows:

15 CSR 50-4.020 Missouri Higher Education Savings Program is amended.

A notice of proposed rulemaking containing the text of the proposed amendment was published in the *Missouri Register* on March 2, 2015 (40 MoReg 239). No changes have been made in the text of the proposed amendment, so it is not reprinted here. This proposed amendment becomes effective thirty (30) days after publication in the *Code of State Regulations*.

SUMMARY OF COMMENTS: No comments were received.

**Title 19—DEPARTMENT OF HEALTH
AND SENIOR SERVICES
Division 25—Missouri State Public Health Laboratory
Chapter 36—Testing for Metabolic Diseases**

ORDER OF RULEMAKING

By the authority vested in the Department of Health and Senior Services under section 192.006, RSMo 2000, and sections 191.331 and 191.332, RSMo Supp. 2013, the department amends a rule as follows:

19 CSR 25-36.010 is amended.

A notice of proposed rulemaking containing the text of the proposed amendment was published in the *Missouri Register* on March 2, 2015 (40 MoReg 261–266). Those sections with changes are reprinted here. This proposed amendment becomes effective thirty (30) days after publication in the *Code of State Regulations*.

SUMMARY OF COMMENTS: The department received four (4) comments on the proposed amendment.

COMMENT #1: Daniel Landon, with the Missouri Hospital Association, noted that the imposition of fees appears to be in conflict with section 1.310.3, RSMo.

RESPONSE: Section 1.310.3, RSMo, sunset effective August 28, 2014. Nevertheless, this rule amendment is a result of the “Brady Allen Cunningham Newborn Screening Act” (section 191.333, RSMo) passed by the Missouri General Assembly in 2009. Section 191.333.4, RSMo, allows the Department of Health and Senior Services to increase the fee for newborn screening to cover the additional cost of the expanded newborn screening tests required in section 191.333, RSMo. The initial fee increase is intended to cover the additional costs associated with the expanded mandated newborn screening as described in this law and would fall within the exceptions to impositions of fees under section 1.310, RSMo. No changes have been made to the rule as a result of this comment.

COMMENT #2: Daniel Landon, with the Missouri Hospital Association, noted that hospitals should not be responsible for paying additional screening fees caused by state laboratory testing errors or courier delays in pickup and delivery of specimens that result in blood specimens being unsatisfactory for testing and for paying for repeat screenings required by subsections (3)(A) and (B).

RESPONSE AND EXPLANATION OF CHANGE: The fee is charged for the screening itself, not the collection form. When possible, the State Public Health Laboratory will still screen all specimens, even those of poor quality, submitted in order to detect any conditions for which immediate medical treatment is required. If a specimen is of poor quality, a second specimen will still be required in order to conduct a more reliable screening, and a fee will be charged for the repeat screening. If a specimen is determined to be unsatisfactory due to laboratory or transportation issues, no additional fee will be charged for the repeat screening. Section (8) has been amended to clarify this. The screenings in subsections (3)(A) and (B) require repeat tests to be performed, therefore, a fee will be charged. These repeat screenings are based on national standards.

COMMENT #3: Daniel Landon, with the Missouri Hospital Association, noted that the term “highly suspected” in subsection (3)(D) is vague and recommends a maximum age for newborn screening be established.

RESPONSE AND EXPLANATION OF CHANGE: These screens are performed at the request of the physician or family. Subsection (3)(D) was intended to be a recommendation, not a requirement, and has been amended to clarify this.

COMMENT #4: Department staff commented that the effective date of the fees in section (8) should correspond with the anticipated effective date of the rule amendment which will be August 1, 2015. RESPONSE AND EXPLANATION OF CHANGE: The effective date in section (8) has been changed to August 1, 2015.

19 CSR 25-36.010 Testing for Metabolic and Genetic Disorders

(3) Specimens shall be collected in accordance with instructions on the specimen collection form. At the time of specimen collection, the submitter shall detach the parent information sheet from the newborn screening collection form and give it to the infant’s parent or guardian. The timing of specimen collection shall be determined by the conditions specified in subsections (3)(A) through (C) below. All specimens shall be sent within twenty-four (24) hours of collection to the Missouri State Public Health Laboratory in Jefferson City.

(D) If it is discovered or highly suspected that a child has never received a newborn screen, a newborn screen is recommended regardless of the child’s age.

(8) Effective August 1, 2015, a fee of up to ninety-five dollars (\$95) shall be charged for each specimen collection form used to obtain a newborn screening blood specimen. If the State Public Health

Laboratory determines a submitted blood specimen to be unsatisfactory for testing due to laboratory or transportation issues, then a replacement specimen collection form will be made available without the fee being imposed. The Department of Health and Senior Services may collect the fee from any entity or individual described in section 191.331.1, RSMo.

**Title 19—DEPARTMENT OF HEALTH
AND SENIOR SERVICES**

**Division 30—Division of Regulation and Licensure
Chapter 1—Controlled Substances**

ORDER OF RULEMAKING

By the authority vested in the Missouri Department of Health and Senior Services under section 195.050, RSMo 2000, and section 195.195, RSMo Supp. 2014, the department amends a rule as follows:

19 CSR 30-1.048 Records for Practitioners and Researchers
is amended.

A notice of proposed rulemaking containing the text of the proposed amendment was published in the *Missouri Register* on March 2, 2015 (40 MoReg 267). No changes have been made in the text of the proposed amendment, so it is not reprinted here. This proposed amendment becomes effective thirty (30) days after publication in the *Code of State Regulations*.

SUMMARY OF COMMENTS: The Department of Health and Senior Services received one (1) comment on the proposed amendment.

COMMENT #1: Ken Whitmore, Jr., RPh., MBA, and Senior Vice-President of Professional and Regulatory Affairs for Surescripts, LLC, commented that they are the largest electronic prescribing network in the United States and they approve of and support the rule changes by the department to allow electronic prescribing of controlled substances in Missouri. Mr. Whitmore also thanked the department for its efforts in drafting and publishing this rule.
RESPONSE: No changes have been made to the rule as a result of this comment.

**Title 19—DEPARTMENT OF HEALTH
AND SENIOR SERVICES**

**Division 30—Division of Regulation and Licensure
Chapter 1—Controlled Substances**

ORDER OF RULEMAKING

By the authority vested in the Missouri Department of Health and Senior Services under section 195.050, RSMo 2000, and section 195.195, RSMo Supp. 2014, the department amends a rule as follows:

19 CSR 30-1.062 Transmission of Prescriptions **is amended.**

A notice of proposed rulemaking containing the text of the proposed amendment was published in the *Missouri Register* on March 2, 2015 (40 MoReg 267–268). No changes have been made in the text of the proposed amendment, so it is not reprinted here. This proposed amendment becomes effective thirty (30) days after publication in the *Code of State Regulations*.

SUMMARY OF COMMENTS: The Department of Health and Senior Services received two (2) comments on the proposed amendment.

COMMENT #1: Ken Whitmore, Jr., RPh., MBA, and Senior Vice-President of Professional and Regulatory Affairs for Surescripts, LLC, commented that they are the largest electronic prescribing network in the United States and they approve of and support the rule changes by the department to allow electronic prescribing of controlled substances in Missouri. Mr. Whitmore also thanked the department for its efforts in drafting and publishing this rule.

RESPONSE: No changes have been made to the rule as a result of this comment.

COMMENT #2: Joseph Lavino, PharmD, RPh, JD, Director of Pharmacy Regulatory Affairs for CVS Health, supports the department amending 19 CSR 30-1.062 to authorize the electronic prescribing of controlled substances.

RESPONSE: No changes have been made to the rule as a result of this comment.

**Title 19—DEPARTMENT OF HEALTH
AND SENIOR SERVICES**

**Division 30—Division of Regulation and Licensure
Chapter 1—Controlled Substances**

ORDER OF RULEMAKING

By the authority vested in the Missouri Department of Health and Senior Services under section 195.195, RSMo Supp. 2014, the department amends a rule as follows:

19 CSR 30-1.064 Partial Filling of Schedule II Prescriptions
is amended.

A notice of proposed rulemaking containing the text of the proposed amendment was published in the *Missouri Register* on March 2, 2015 (40 MoReg 268). No changes have been made to the text of the proposed amendment, so it is not reprinted here. This proposed amendment becomes effective thirty (30) days after publication in the *Code of State Regulations*.

SUMMARY OF COMMENTS: The Department of Health and Senior Services received one (1) comment on the proposed amendment.

COMMENT #1: Ken Whitmore, Jr., RPh., MBA, and Senior Vice-President of Professional and Regulatory Affairs for Surescripts, LLC, commented that they are the largest electronic prescribing network in the United States and they approve of and support the rule changes by the department to allow electronic prescribing of controlled substances in Missouri. Mr. Whitmore also thanked the department for its efforts in drafting and publishing this rule.
RESPONSE: No changes have been made to the rule as a result of this comment.

This section may contain notice of hearings, correction notices, public information notices, rule action notices, statements of actual costs, and other items required to be published in the *Missouri Register* by law.

**Title 7—DEPARTMENT OF TRANSPORTATION
Division 10—Missouri Highways and
Transportation Commission
Chapter 25—Motor Carrier Operations**

IN ADDITION

7 CSR 10-25.010 Skill Performance Evaluation Certificates for Commercial Drivers

PUBLIC NOTICE

Public Notice and Request for Comments on Applications for Issuance of Skill Performance Evaluation Certificates to Intrastate Commercial Drivers with Diabetes Mellitus or Impaired Vision

SUMMARY: This notice publishes MoDOT's receipt of applications for the issuance of Skill Performance Evaluation (SPE) Certificates from individuals who do not meet the physical qualification requirements in the Federal Motor Carrier Safety Regulations for drivers of commercial motor vehicles in Missouri intrastate commerce because of impaired vision or an established medical history or clinical diagnosis of diabetes mellitus currently requiring insulin for control. If granted, the SPE Certificates will authorize these individuals to qualify as drivers of commercial motor vehicles (CMVs), in intrastate commerce only, without meeting the vision standard prescribed in 49 CFR 391.41(b)(10), if applicable, or the diabetes standard prescribed in 49 CFR 391.41(b)(3).

DATES: Comments must be received at the address stated below, on or before, July 15, 2015.

ADDRESSES: You may submit comments concerning an applicant, identified by the Application Number stated below, by any of the following methods:

- **Email:** kathy.hatfield@modot.mo.gov
- **Mail:** PO Box 270, Jefferson City, MO 65102-0270
- **Hand Delivery:** 830 MoDOT Drive, Jefferson City, MO 65109
- **Instructions:** All comments submitted must include the agency name and Application Number for this public notice. For detailed instructions on submitting comments, see the Public Participation heading of the Supplementary Information section of this notice. All comments received will be open and available for public inspection and MoDOT may publish those comments by any available means.

**COMMENTS RECEIVED
BECOME MoDOT PUBLIC RECORD**

- By submitting any comments to MoDOT, the person authorizes MoDOT to publish those comments by any available means.
- **Docket:** For access to the department's file, to read background documents or comments received, 830 MoDOT Drive, Jefferson City, MO 65109, between 7:30 a.m. and 4:00 p.m., CT, Monday through Friday, except state holidays.

FOR FURTHER INFORMATION CONTACT: Kathy J. Hatfield, Motor Carrier Investigations Specialist, (573) 526-9926, MoDOT Motor Carrier Services Division, PO Box 270, Jefferson City, MO 65102-0270. Office hours are from 7:30 a.m. to 4:00 p.m., CT, Monday through Friday, except state holidays.

SUPPLEMENTARY INFORMATION:

Public Participation

If you want us to notify you that we received your comments, please include a self-addressed, stamped envelope or postcard.

Background

The individuals listed in this notice have recently filed applications requesting MoDOT to issue SPE Certificates to exempt them from the physical qualification requirements relating to vision in 49 CFR 391.41(b)(10), or to diabetes in 49 CFR 391.41(b)(3), which otherwise apply to drivers of CMVs in Missouri intrastate commerce.

Under section 622.555, RSMo, MoDOT may issue an SPE Certificate, for not more than a two- (2-) year period, if it finds that the applicant has the ability, while operating CMVs, to maintain a level of safety that is equivalent to or greater than the driver qualification standards of 49 CFR 391.41. Upon application, MoDOT may renew an exemption upon expiration.

Accordingly, the agency will evaluate the qualifications of each applicant to determine whether issuing an SPE Certificate will comply with the statutory requirements and will achieve the required level of safety. If granted, the SPE Certificate is only applicable to intrastate transportation wholly within Missouri.

Qualifications of Applicants

Application #247

Applicant's Name & Age: Gregory Dohack, 53

Relevant Physical Condition: Vision impaired.

Mr. Dohack's best-corrected visual acuity in his left eye is 20/20 Snellen and his best-corrected visual acuity in his right eye is 20/400 Snellen. Gregory Dohack has developed macular degeneration in his right eye in May 2010.

Relevant Driving Experience: Mr. Dohack is currently employed as food delivery driver. He currently holds a Class A CDL license, and has approximately twenty (20) years commercial motor vehicle driving experience. He drives personal vehicle(s) daily.

Doctor's Opinion and Date: Following an examination in December 2014, his ophthalmologist certified his condition would not adversely affect his ability to operate a commercial vehicle safely.

Traffic Accidents and Violations: No accidents or violations on record for the previous three (3) years.

Request for Comments

The Missouri Department of Transportation, Motor Carrier Services Division, pursuant to section 622.555, RSMo, and rule 7 CSR 10-25.010, requests public comment from all interested persons on the applications for issuance of Skill Performance Evaluation Certificates described in this notice. We will consider all comments received before the close of business on the closing date indicated earlier in this notice.

Issued on: May 5, 2015

Scott Marion, Motor Carrier Services Director, Missouri Department of Transportation.

**Title 7—DEPARTMENT OF TRANSPORTATION
Division 10—Missouri Highways and
Transportation Commission
Chapter 25—Motor Carrier Operations**

IN ADDITION

**7 CSR 10-25.010 Skill Performance Evaluation Certificates for
Commercial Drivers**

PUBLIC NOTICE

Public Notice and Request for Comments on Applications for Issuance of Skill Performance Evaluation Certificates to Intrastate Commercial Drivers with Diabetes Mellitus or Impaired Vision

SUMMARY: This notice publishes MoDOT's receipt of applications for the issuance of Skill Performance Evaluation (SPE) Certificates from individuals who do not meet the physical qualification requirements in the Federal Motor Carrier Safety Regulations for drivers of commercial motor vehicles in Missouri intrastate commerce because of impaired vision or an established medical history or clinical diagnosis of diabetes mellitus currently requiring insulin for control. If granted, the SPE Certificates will authorize these individuals to qualify as drivers of commercial motor vehicles (CMVs), in intrastate commerce only, without meeting the vision standard prescribed in 49 CFR 391.41(b)(10), if applicable, or the diabetes standard prescribed in 49 CFR 391.41(b)(3).

DATES: Comments must be received at the address stated below, on or before, July 15, 2015.

ADDRESSES: You may submit comments concerning an applicant, identified by the Application Number stated below, by any of the following methods:

- *Email:* shannon.scott@modot.mo.gov
- *Mail:* PO Box 270, Jefferson City, MO 65102-0270
- *Hand Delivery:* 830 MoDOT Drive, Jefferson City, MO 65109
- *Instructions:* All comments submitted must include the agency name and Application Number for this public notice. For detailed instructions on submitting comments, see the Public Participation heading of the Supplementary Information section of this notice. All comments received will be open and available for public inspection and MoDOT may publish those comments by any available means.

**COMMENTS RECEIVED
BECOME MoDOT PUBLIC RECORD**

- By submitting any comments to MoDOT, the person authorizes MoDOT to publish those comments by any available means.
- *Docket:* For access to the department's file, to read background documents or comments received, 830 MoDOT Drive, Jefferson City, MO 65109, between 7:30 a.m. and 4:00 p.m., CT, Monday through Friday, except state holidays.

FOR FURTHER INFORMATION CONTACT: Shannon D. Scott, Medical Exemption Program, (573) 526-4185, MoDOT, Motor Carrier Services Division, PO Box 270, Jefferson City, MO 65102-0270. Office hours are from 7:30 a.m. to 4:00 p.m., CT, Monday through Friday, except state holidays.

SUPPLEMENTARY INFORMATION:

Public Participation

If you want us to notify you that we received your comments, please include a self-addressed, stamped envelope or postcard.

Background

The individuals listed in this notice have recently filed applications

requesting MoDOT to issue SPE Certificates to exempt them from the physical qualification requirements relating to vision in 49 CFR 391.41(b)(10), or to diabetes in 49 CFR 391.41(b)(3), which otherwise apply to drivers of CMVs in Missouri intrastate commerce.

Under section 622.555, RSMo, MoDOT may issue an SPE Certificate, for not more than a two- (2-) year period, if it finds that the applicant has the ability, while operating CMVs, to maintain a level of safety that is equivalent to or greater than the driver qualification standards of 49 CFR 391.41. Upon application, MoDOT may renew an exemption upon expiration.

Accordingly, the agency will evaluate the qualifications of each applicant to determine whether issuing an SPE Certificate will comply with the statutory requirements and will achieve the required level of safety. If granted, the SPE Certificate is only applicable to intrastate transportation wholly within Missouri.

Qualifications of Applicants

Application #268

Applicant's Name & Age: Alvin O. Griffin, 65

Relevant Physical Condition: Vision impaired.

Mr. Griffin's best-corrected visual acuity in his left eye is 20/20 Snellen and his best-corrected visual acuity in his right eye is the ability to count fingers. Alvin Griffin sustained a central retina artery occlusion in January 2015.

Relevant Driving Experience: Mr. Griffin is currently employed as a driver for a propane company. He currently holds a Class B CDL license and has approximately twenty (20) years commercial motor vehicle driving experience. He drives personal vehicle(s) daily.

Doctor's Opinion and Date: Following an examination in March 2015, his optometrist certified his condition would not adversely affect his ability to operate a commercial vehicle safely.

Traffic Accidents and Violations: No accidents or violations on record for the previous three (3) years.

Request for Comments

The Missouri Department of Transportation, Motor Carrier Services Division, pursuant to section 622.555, RSMo, and rule 7 CSR 10-25.010, requests public comment from all interested persons on the applications for issuance of Skill Performance Evaluation Certificates described in this notice. We will consider all comments received before the close of business on the closing date indicated earlier in this notice.

Issued on: May 11, 2015

Scott Marion, Motor Carrier Services Director, Missouri Department of Transportation.

**Title 19—DEPARTMENT OF HEALTH AND
SENIOR SERVICES**

**Division 60—Missouri Health Facilities Review
Committee**

Chapter 50—Certificate of Need Program

**NOTIFICATION OF REVIEW:
APPLICATION REVIEW SCHEDULE**

The Missouri Health Facilities Review Committee has initiated review of the applications listed below. A decision is tentatively scheduled for

June 23, 2015. These applications are available for public inspection at the address shown below:

Date Filed

Project Number: Project Name
City (County)
Cost, Description

4/22/15

#5174 RT: Hopedale Cottage
Ozark (Christian County)
\$1,030,000, Replace 24 ALF Beds

4/25/15

#5184 RT: Lutheran Good Shepherd Home
Concordia (Lafayette County)
\$6,791,000, Renovate/Modernize ALF

4/28/15

#5171 HT: SSM DePaul Health Center
Bridgeton (St. Louis County)
\$3,019,020, Replace Linear Accelerator

Any person wishing to request a public hearing for the purpose of commenting on these applications must submit a written request to this effect, which must be received by June 19, 2015. All written requests and comments should be sent to—

Chairman
Missouri Health Facilities Review Committee
c/o Certificate of Need Program
3418 Knipp Drive, Suite F
PO Box 570
Jefferson City, MO 65102

For additional information contact
Karla Houchins, (573) 751-6403.

Updated: 5/4/2015 12:05:44 PM

Construction Transient

The following is a list of all construction contractors performing work on construction projects in Missouri who are known by the Department of Revenue to be transient employers pursuant to Section 285.230, RSMo. This list is provided as a guideline to assist public bodies with their responsibilities under this section that states, "any county, city, town, village or any other political subdivision which requires a building permit for a person to perform certain construction projects shall require a transient employer to show proof that the employer has been issued a tax clearance and has filed a financial assurance instrument as required by Section 285.230 before such entity issues a building permit to the transient employer."

<u>Contractor</u>	<u>Address</u>	<u>City</u>	<u>State</u>	<u>Zip</u>
2 POINT CONSTRUCTION CO LLC	8004 REEDER	LENEXA	KS	66214
A & B PROCESS SYSTEMS CORP	201 S WISCONSIN AVE	STRATFORD	WI	54484
A & D CONSTRUCTORS INC	707 SCHRADER DRIVE	EVANSVILLE	IN	47712
A AND M ENGINEERING AND ENVIRONMENTAL SERVICES INC	10010 E 16TH STREET	TULSA	OK	74128
A I INTERNATIONAL INC	414 TERRY BLVD	LOUISVILLE	KY	40229
A ROCK CONSTRUCTION CO INC	316 IONE STREET	GREENWOOD	MS	38930
A&A CONCRETE CONSTRUCTION INC	17839 157TH STREET	BASEHOR	KS	66007
ABAT BUILDERS INC	10700 W HIGGINS RD ST 350	ROSEMONT	IL	60018
ACADEMY ROOFING & SHEET METAL OF THE MIDWEST INC	6361 N E 14TH STREET	DES MOINES	IA	50313
ACC CONSTRUCTION CO INC	635 NW FRONTAGE ROAD	AUGUSTA	GA	30907
ACCEL CONSTRUCTION LLC	4015 N WOODLAWN CT STE 1	BEL AIRE	KS	67220
ACE REFRIGERATION OF IOWA INC	6440 6TH ST SW	CEDAR RAPIDS	IA	52404
ACE/AVANT CONCRETE CONSTRUCTION CO INC	109 SEMINOLE DR	ARCHDALE	NC	27263
ACME ELECTRIC COMPANY OF IOWA	3353 SOUTHGATE COURT SW	CEDAR RAPIDS	IA	52404
ACRONYM MEDIA INC	350 5TH AVE STE 5501	NEW YORK	NY	10118
ACT CONSTRUCTION	350 MCDONNELL STREET	LEWISVILLE	TX	75057
ACTION INSTALLERS INC	1224 CAMPBELL AVE SE	ROANOKE	VA	24013
ADVANCED EROSION SOLUTIONS LLC	5920 NALL AVE SUITE 308	MISSION	KS	66202
ADVANTAGES ASSOCIATED INC	200 E MESQUITE	WEST	TX	76691
AE MFG INC	2505 S 33RD W AVE	TULSA	OK	74157
AHRS CONSTRUCTION INC	533 RAILROAD ST	BERN	KS	66408
AIRCO POWER SERVICES INC	4919 OLD LOUISVILLE ROAD	GARDEN CITY	GA	31408
AIRCO WELDING SERVICES INC	4919 OLD LOUISVILLE RD	GARDEN CITY	GA	31408
AIRETECH CORPORATION	7631 NORTHSHORE PLACE	N LITTLE ROCK	AR	72118
ALL INDUSTRIAL SERVICES INC	6996 RONJOY PLACE	YOUNGSTOWN	OH	44512
ALL PURPOSE ERECTORS INC	13222 SCHUMACHER RD	BREESE	IL	62230
ALLENTECH INC	3184 AIRPORT ROAD	BETHLEHEM	PA	18017
ALLIANCE GLAZING TECHNOLOGIES, INC.	646 FORESTWOOD DRIVE	ROMEOVILLE	IL	60446
ALLIANCE RESTORATION LLC	911 S 2ND STREET	LEAVENWORTH	KS	66048
ALLSTATE RENOVATIONS INC	7500 W 151ST STREET	OVERLAND PARK	KS	66283
ALTRESS TRUCKING INC	220 W 440 N	WASHINGTON	IN	47501

<u>Contractor</u>	<u>Address</u>	<u>City</u>	<u>State</u>	<u>Zip</u>
AM COHRON & SON INC READY MIX CONCRETE	PO BOX 479	ATLANTIC	IA	50022
AMERICAN COATINGS INC	612 W IRIS DR	NASHVILLE	TN	37204
AMERICAN CONCRETE RESTORATIONS INC	11S375 JEANS ROAD	LEMONT	IL	60439
AMERICAN HYDRO	1029 IRS AVE	BALTIMORE	MD	21205
AMERICAN LIFT & SIGN SERVICE COMPANY	6958 NO 97TH PLAZA	OMAHA	NE	68122
AMERICAN PRESERVATION BUILDERS LLC	8111 ROCKSIDE RD STE 101	VALLEY	OH	44125
AMERICAN SEALANTS INC	393 INDIAN ROAD UNIT A	GRAND JUNCTION	CO	81501
AMERICAN SUNCRAFT CO INC	10836 SCHILLER ROAD	MEDWAY	OH	45341
AMES CONSTRUCTION INC	2000 AMES DRIVE	BURNSVILLE	MN	55306
ANCO INC	9362 LITTEKIN LANE	COLUMBIA	IL	62236
ANNESE TELECOM & UTILITY CONSTRUCTION LLC	114 GORHAM STREET	CHELMSFORD	MA	01824
ANTELOPE DRYWALL METAL STUD INC	3132 AUBURN BOULEVARD	SACRAMENTO	CA	95821
ANTIGO CONSTRUCTION INC	2520 N CLERMONT ST	ANTIGO	WI	54409
AOI CORPORATION	8801 S 137TH CIR	OMAHA	NE	68138
AP ALTERNATIVES LLC	20-345 COUNTY ROAD X	RIDGEVILLE CORNERS	OH	43555
AQUATIC EXHIBITS INTERNATIONAL INC	61 07 77 STREET	MIDDLE VILLAGE	NY	11379
ARCHER WESTERN CONTRACTORS LLC	PAYROLL 929 W ADAMS ST	CHICAGO	IL	60607
ARISTEO CONSTRUCTION CO	12811 FARMINGTON RD	LIVONIA	MI	48150
ARISTEO INSTALLATION, LLC	12811 FARMINGTON	LIVONIA	MI	48150
ARMI CONTRACTORS INC	1860 E PUMP STATION ROAD	FAYETTEVILLE	AR	72701
ARNOLDS CUSTOM SEEDING LLC	4626 WCR 65	KEENESBURG	CO	80643
ART A & M JV LLC	10010 E 16TH STREET	TULSA	OK	74128
ASPHALT STONE COMPANY	520 N WEBSTER	JACKSONVILLE	IL	62650
ATWOOD ELECTRIC INC	23124 HIGHWAY 149	SIGOURNEY	IA	52591
AUDIO VISUAL INNOVATIONS INC	6313 BENJAMIN RD #110	TAMPA	FL	33634
B & S STEEL CO., LLC	119 N LOCUST ST	WINFIELD	IA	52659
B.J.G. ELECTRONICS, INC.	141 REMINGTON BLVD	RONKONKOMA	NY	11779
BARRIER TECHNOLOGIES LLC	7700 WEDD STREET	OVERLAND PARK	KS	66204
BARTON ELECTRIC CONTRACTING INC	247 STATE ROUTE 160	TRENTON	IL	62293
BAZIN SAWING & DRILLING LLC	30790 SWITZER	LOUISBURG	KS	66053
BEL O COOLING & HEATING INC	90 WHITEHALL DRIVE	OFALLON	IL	62269
BERBERICH TRAHAN & CO PA PC	3630 SW BURLINGAME ROAD	TOPEKA	KS	66611
BEST PLUMBING & HEATING INC	421 SECTION OD	SCAMMON	KS	66773
BETTIS ASPHALT & CONSTRUCTION INC	2350 NW WATER WORKDS DR	TOPEKA	KS	66606
BIGGE CRANE AND RIGGING CO	10700 BIGGE AVE	SAN LEANDRO	CA	94577
BILFINGER WESTCON INC	7401 YUKON DRIVE	BISMARK	ND	58503
BIRDAIR INC	65 LAWRENCE BELL DR	AMHERST	NY	14221
BLACK CONSTRUCTION CO	18483 US HIGHWAY 54	ROCKPORT	IL	62370
BLAHNIK CONSTRUCTION COMPANY	150 50TH AVE DR SW	CEDAR RAPIDS	IA	52404
BLANKENSHIP CONSTRUCTION CO	1824 IL RT 140	MULBERRY GROVE	IL	62262
BLD SERVICES LLC	2424 TYLER STREET	KENNER	LA	70062
BLUE SKY CONSTRUCTION OF IDAHO LLC	17501 NORTHSIDE BLVD	NAMPA	ID	83687

<u>Contractor</u>	<u>Address</u>	<u>City</u>	<u>State</u>	<u>Zip</u>
BOB BERGKAMP CONSTRUCTION CO INC	3709 S WEST STREET	WICHITA	KS	67217
BOB FLORENCE CONTRACTOR INC	1934 S KANSAS AVE	TOPEKA	KS	66612
BODINE ELECTRIC OF DECATUR	1845 NORTH 22ND ST	DECATUR	IL	62526
BOUMA CONSTRUCTION INC	5000 17TH ST	KANSAS CITY	MO	64127
BRADFORD BUILDING COMPANY INC	2151 OLD ROCKY RIDGE RD	BIRMINGHAM	AL	35216
BRADSHAW CONSTRUCTION CORPORATION MARYLAND	175 WEST LIBERTY ROAD	ELDERSBURG	MD	21784
BRANCH BUILDING GROUP LLC	813 B COLUMBIA AVENUE	FRANKLIN	TN	37064
BRETT FRITZEL BUILDERS INC	2201 MAILARD CIRCLE	EUDORA	KS	66025
BREWSTER COMPANIES INC	6321 EAST MAIN STREET	MARYVILLE	IL	62062
BRISTOL ERECTORS INC	4416 NORTH STATE ROAD	DAVISON	MI	48423
BRITT AASEBY CONSTRUCTION INC	3025 HARBOR LANE N 410	PLYMOUTH	MN	55447
BROCK SERVICES LLC	10343 SAM HOUSTON PK 200	HOUSTON	TX	77064
BROOKS DIRECTIONAL DRILLING LLC	24531 102ND DRIVE	BURDEN	KS	67019
BROOKS ELECTRICAL	1107 N 1712 ROAD	LAWRENCE	KS	66049
BROWNELL ENTERPRISES INC	1001 OLD LEBANON DIRT RD	MOUNT JULIET	TN	37122
BRUCE CONCRETE CONSTRUCTION INCORPORATED	4401 HWY 162	GRANITE CITY	IL	62040
BRUNNERS QUALITY DECKS	540 N OAK	GARDNER	KS	66030
BRYAN-OHLMEIER CONST INC	911 NORTH PEARL	PAOLA	KS	66071
BTE MANAGEMENT GROUP LLC	1717 S BOULDER STE 300	TULSA	OK	74119
BUILDING CRAFTS INC	2 ROSEWOOD DRIVE	WILDER	KY	41076
BULLDOG DRILLING INC	411 TRANSPORT DR STE A	DUPO	IL	62239
BUSH TURF INC	6800 78TH AVE WEST	MILAN	IL	61264
BYRD ENTERPRISES UNLIMITED INC	828 MAIN STREET STE 1101	LYNCHBURG	VA	24504
BYUS CONSTRUCTION INC	16602 S CRAWFORD AVENUE	MARKHAM	IL	60428
CABLE CONTRACTORS LLC	2740 E LINCOLN ROAD	HELENA	MT	59602
CALHOUN CONSTRUCTION MANAGEMENT INC	6600 W MAIN ST REAR W	BELLEVILLE	IL	62223
CAM OF ILLINOIS LLC	300 DANIEL BOONE TRAIL	SOUTH ROXANA	IL	62087
CANYON PLUMBING INC	80 COLLEGE DRIVE	ASH FLAT	AR	72513
CAPITAL INSULATION INC	3210 NE MERIDEN RD	TOPEKA	KS	66617
CARPORT STRUCTURES CORPORATION	1825 METAMORA ROAD	OXFORD	MI	48371
CAS CONSTRUCTORS LLC	501 NE BURGESS	TOPEKA	KS	66608
CASE FOUNDATION COMPANY	1325 W LAKE ST	ROSELLE	IL	60172
CBS CONSTRUCTORS	204 E 1ST	MCCOOK	NE	69001
CCC GROUP INC	5797 DIETRICH RD	SAN ANTONIO	TX	78219
CENTRAL BUILDING & PRESEVATION LP	1071 W FRY STREET	CHICAGO	IL	60642
CENTRAL ILLINOIS TILE CO	3302 N MATTIS AVE	CHAMPAIGN	IL	61821
CHALLENGER CONSTRUCTION CORPORATION	111 E NANCY STREET	CLEARWATER	KS	67026
CHAMBERLAIN DALLAS LLC	2346 GLENDA LANE	DALLAS	TX	75229
CHAPMAN METERING, L.L.C.	1911 N LAVISTA HTS RD	AVOCA	IA	51521
CHARLES F EVANS CO INC	800 CANAL ST	ELMIRA	NY	14901
CHROMA PAINTING INC	218 SOUTH STREET	COLLINSVILLE	IL	62234

<u>Contractor</u>	<u>Address</u>	<u>City</u>	<u>State</u>	<u>Zip</u>
CIRCLE C PAVING AND CONSTRUCTION LLC	2513 CASEY DRIVE	GODDARD	KS	67052
CITADEL CONTRACTORS, INC.	3405 APEX PEAKWAY	APEX	NC	27502
CITADEL STEEL ERECTORS INC	3405 APEX PEAKWAY DRIVE	APEX	NC	27502
CIVIC DISASTER RECOVERY LLC	11325 RANDOM HILLS RD 360	FAIRFAX	VA	22030
CJ DRILLING INC	19N041 GALLIGAN ROAD	DUNDEE	IL	60118
CJ ERWIN CONSTRUCTION COMPANY	12115 NE 99TH ST STE 1800	VANCOUVER	WA	98682
CLEANWRAP INC	1560 W 500 N	SALT LAKE CTY	UT	84116
CLEAVERS FARM SUPPLY INC	2103 S SANTA FE	CHANUTE	KS	66720
CLOVER TOOL COMPANY INC	6903 FM 359 S	FULSHEAR	TX	77441
COASTAL ENVIRONMENTAL GROUP INC	250 EXECUTIVE DR STE K	EDGEWOOD	NY	11717
COASTAL RECONSTRUCTION, INC.	5570 FLORIDA MINING B 304	JACKSONVILLE	FL	32257
COLUMBIA CONSTRUCTION INC	19965 W 162ND STREET	OLATHE	KS	66062
COMMERCE CONSTRUCTION INC	695 N 40TH STREET	SPRINGDALE	AR	72762
COMMUNICATION DATA LINK LLC	1305 SW 37TH STREET	GRIMES	IA	50111
COMPLETE LAUNDRY EQUIPMENT LLC	3756 SALEM ROAD STE C	BENTON	AR	72019
CONCORD TANK CORPORATION	51 D CARPENTER COURT NW	CONCORD	NC	28027
CONLON CONSTRUCTION CO	1100 ROCKDALE RD	DUBUQUE	IA	52003
CONNECTED TECHNOLOGIES LLC	1550 TIMOTHY RD STE 105	ATHENS	GA	30606
CONSTRUCTION SERVICES BRYANT INC	232 NEW YORK ST	WICHITA	KS	67214
CONTEGRA SERVICES LLC	22 GTWAY COMM CTR W 110	EDWARDSVILLE	IL	62025
CONTINENTAL POOLS INC	32330 W 213TH ST	SPRING HILL	KS	66083
CONTRACTORS ALLIANCE GROUP LLC	4192 HWY 44 E	SHEPHERDSVILLE	KY	40165
COOPER RAIL SERVICE INC	1700 N VAN BUREN ST	EVANSVILLE	IN	47542
COOPERS STEEL FABRICATORS	PO BOX 149	SHELBYVILLE	TN	37162
CORNERSTONE CONSTRUCTION MANAGEMENT INC	3221 SKYCRAFT DR	MINNEAPOLIS	MN	55418
CORNERSTONE FCE SERVICES LLC	811 DENTWOOD TRAIL	PROSPER	TX	75078
CORNERSTONE TOWER SERVICE INC	410 S WEBB RD STE 6A	GRAND ISLAND	NE	68802
CORVAL CONSTRUCTORS INC	1633 EUSTIS ST	ST PAUL	MN	55108
COST OF WISCONSIN INC	4201 HWY P	JACKSON	WI	53037
CRAIGS RESTORATION & REPAIR LLC	1029 VAIL AVENUE	DURANT	IA	52747
CREEK ELECTRIC INCORPORATED	2811 W PAWNEE ST	WICHITA	KS	67213
CRITERION CORPORATION	1653 ENGMAN LAKE RD	SKANDIA	MI	49885
CROMWELL DEVELOPMENT CO INC	11300 DECIMAL DRIVE	LOUISVILLE	KY	40299
CROOKHAM CONSTRUCTION LLC	19336 182ND STREET	TONGANOXIE	KS	66086
CROSS COUNTY CONSTRUCTION INC	RR 2 VANCIL RD HWY 24	RUSHVILLE	IL	62681
CROWN CORR INC	7100 W 21ST AVE	GARY	IN	46406
CUNNINGHAM INC	112 6TH AVENUE W	OSKALOOSA	IA	52577
CWPMO INC	1682 LANGLEY AVE	IRVINE	CA	92614
D & D INDUSTRIAL CONTRACTING INC	101 MULLEN DR	WALTON	KY	41094
DALTON HARTMAN GROUP INC	1775 EXPO LANE	INDIANAPOLIS	IN	46214
DAMATO BUILDERS + ADVISORS LLC	40 CONNECTICUT AVE	NORWICH	CT	06360
DAN R DALTON INC	912 W CALISPELL ROAD	USK	WA	99180

<u>Contractor</u>	<u>Address</u>	<u>City</u>	<u>State</u>	<u>Zip</u>
DANNY'S CONSTRUCTION CO INCORPORATED	1066 WEST THIRD AVENUE	SHAKOPEE	MN	55379
DATA CLEAN CORPORATION	1033 GRACELAND AVENUE	DES PLAINES	IL	60016
DAVIS CONSTRUCTION	2143 NE HWY 7	COLUMBUS	KS	66725
DCG PETERSON BROTHERS COMPANY	5005 S HWY 71	SIOUX RAPIDS	IA	50585
DEEGIT INC	850 E HIGGINS RD STE 125X	SCHAUMBURG	IL	60173
DEGRAFF CONSTRUCTION LLC	519 E 23RD TER	GALENA	KS	66739
DEJAGER CONSTRUCTION INC	75 60TH ST SW	WYOMING	MI	49508
DELAUTER DEVELOPMENT INC	824 S MAIN ST STE 206	CRYSTAL LAKE	IL	60014
DELTA CONCRETE AND INDUSTRIAL CONTRACTING INC	51825 GRATIOT AVE	CHESTERFIELD	MI	48051
DENHAM BLYTHE COMPANY INC	100 TRADE ST	LEXINGTON	KY	40511
DENISON DRYWALL CONTRACTING INC	2307 HWY 30 EAST	DENISON	IA	51442
DENTON CONSTRUCTION COMPANY	26400 SHERWOOD	WARREN	MI	48091
DESCO SYSTEMS OF ARKANSAS INC	19890 W 156TH	OLATHE	KS	66062
DESIGN DRYWALL INC	6111 Z NW OF KS & INDIANA	FORT LEONARD WOOD	MO	65473
DETROIT PIPING GROUP MECHANICAL CONTRACTORS INC	38291 SCHOOLCRAFT	LIVONIA	MI	48150
DF CHASE INC	3001 ARMORY DR	NASHVILLE	TN	37204
DIAMOND CONSTRUCTION COMPANY	2000 N 18TH ST	QUINCY	IL	62301
DIAMOND SURFACE INC	21025 COMMERCE BLVD #900	ROGERS	MN	55374
DIG AMERICA UTILITY CONTRACTING INC	606 25TH AVE SO STE 202	ST CLOUD	MN	56301
DIVERSIFIED COMMERCIAL BUILDERS INC	829 PICKENS IND DR 13	MARIETTA	GA	30062
DIVERSIFIED FOUNDATIONS LLC	10530 STATE HWY 29 NORTH	ALEXANDRIA	MN	56308
DLP CONSTRUCTION COMPANY INC	5935 SHILOH RD E STE 200	ALPHARETTA	GA	30005
DOME CORPORATION OF NORTH AMERICA	5450 EAST ST	SAGINAW	MI	48601
DOMERMUTH ENVIRONMENTAL SERVICES	2908 TAZEWEILL PIKE STE E	KNOXVILLE	TN	37918
DONCO ELECTRICAL CONSTRUCTION LLC	1506 US HWY 45 NORTH	ELDORADO	IL	62930
DONE RITE CONSTRUCTION CO INC	RR 1 BOX 26	LITTLETON	IL	61452
DOSTER CONSTRUCTION CO INC	2100 INTERNATIONAL PARK D	BIRMINGHAM	AL	35243
DOWNSTATE STEEL ERECTORS, INC.	112 WESTWOOD CIRCLE	CATLIN	IL	61817
DS ELECTRIC LLC	5336 KNOX	MERRIAM	KS	66203
DTLS INCORPORATED	P O BOX 1615	BERNALILLO	NM	87004
DUANE HOUKOM INC	7 WINDSONG LANE	FRIENDSWOOD	TX	77546
DUERSON INC	601 1ST AVE N	ALTOONA	IA	50009
DUNK FIRE & SECURITY INC	3446 WAGON WHEEL RD	SPRINGDALE	AR	72762
DURR SYSTEMS INC	40600 PLYMOUTH RD	PLYMOUTH	MI	48170
DYER ELECTRIC INC	8171 TOP FLITE CIRCLE	ROGERS	AR	72756
E80 PLUS CONSTRUCTORS LLC	600 BASSETT ST	DEFOREST	WI	53532
EJM PIPE SERVICE INC	7807 LAKE DR	CIRCLE PINES	MN	55014
ELECTRICO INC	7706 WAGNER ROAD	MILLSTADT	IL	62260
ELLINGER WINFIELD LLC	ONE 157 CENTER	EDWARDSVILLE	IL	62025
ELLIOTT ELECTRICAL INC	P O BOX 1039	BENTON	AR	72015
EMCO CHEMICAL DISTRIBUTORS INC	2100 COMMONWEALTH AVE	NORTH CHICAGO	IL	60064

<u>Contractor</u>	<u>Address</u>	<u>City</u>	<u>State</u>	<u>Zip</u>
EMPLOYEE RESOURCE ADMINISTRATION LP	12400 COIT RD #1030	DALLAS	TX	75251
ENGINEERED STRUCTURES INC	3330 E LOUISE DR STE 300	MERIDIAN	ID	83642
ENGINEERING AMERICA INC	647 HALE AVENUE N	OAKDALE	MN	55128
ENGINEERING SERVICES NETWORK INC	2450 CRYSTAL DR STE 1015	ARLINGTON	VA	22202
ENGLEWOOD CONSTRUCTION INC	9747 W FOSTER AVENUE	SCHILLER PARK	IL	60176
ENVIRONMENTAL FABRICS INC	85 PASCON CT	GASTON	SC	29053
ENVISION TECHNOLOGY GROUP LLC	11227 STRANG LINE RD	LENEXA	KS	66215
ERV SMITH SERVICES INC	1225 TRAUX BLVD	EAU CLAIRE	WI	54703
EUGENIO PAINTING COMPANY	19807 MACK AVENUE	GROSSE POINTE WOODS	MI	48236
EVANS MASON INC	1021 SOUTH GRAND AVENUE	SPRINGFIELD	IL	62703
EVERGREEN CONSULTING GROUP LLC	12184 SW MORNING HILL DR	TIGARD	OR	97223
F & M CONTRACTORS INC	10915 NEW HALLS FERRY RD	ST LOUIS	MO	63136
F L CRANE & SONS INC	508 S SPRING	FULTON	MS	38843
FABCON PRECAST, LLC	120 S CENTRAL AVE	CLAYTON	MO	63105
FALLS CONSTRUCTION COMPANY INC	1100 INDIANA AVE STE 100	WICHITA FALLS	TX	76301
FARABEE MECHANICAL INC	P O BOX 1748	HICKMAN	NE	68372
FAUGHN ELECTRIC INC	5980 OLD MAYFIELD ROAD	PADUCAH	KY	42003
FEDERAL FIRE PROTECTION INC	805 SECRETARY DR STE A	ARLINGTON	TX	76015
FEDERAL STEEL & ERECTION CO	200 E ALTON AVE	EAST ALTON	IL	62024
FIRELAKE CONSTRUCTION INC	7932 NIEMAN ROAD STE A	LENEXA	KS	66214
FIRELINE SPRINKLER CORPORATION	5036 CLAIREMONT DR	APPLETON	WI	54913
FLINTCO LLC	1624 W 21ST STREET	TULSA	OK	74107
FLORIDA INSTITUTE OF TECHNOLOGY INC	150 W UNIVERSITY BLVD	MELBOURNE	FL	32901
FOUNDATION SPECIALIST INC	328 SOUTH 40TH STREET	SPRINGDALE	AR	72762
FOUR STAR CONSTRUCTION INC	7500 TOWER AVENUE	SUPERIOR	WI	54880
FRAZEE INC	560 LIONS CLUB DR SW	MABLETON	GA	30126
FREEDOM CONCRETE LLC	32565 LEINGTON AVE	DESOTO	KS	66018
FRENZELIT NORTH AMERICA INC	18050 TRANQUILITY ROAD	PURCELLVILLE	VA	20132
FRONTIER MECHANICAL	1234 W SOUTH JORDAN PKWY	SOUTH JORDAN	UT	84096
FULSOM BROTHERS INC	PO BOX 547	CEDAR VALE	KS	67024
G TEC SERVICES LLC	1126 FOREST VIEW DRIVE	HIAWASSEE	GA	30546
GAMMA CONSTRUCTION COMPANY	2808 JOANEL	HOUSTON	TX	77027
GATOR SIGN COMPANY INC	1027 KAREY ANDREWS ROAD	MCCOMB	MS	39648
GBA SYSTEMS INTEGRATORS LLC	9801 RENNER BLVD	LENEXA	KS	66219
GCG CONSTRUCTION	4100 OXFORD ROAD	PRAIRIE VILLAGE	KS	66208
GEA HEAT EXCHANGERS INC	143 UNION BLVD STE 400	LAKEWOOD	CO	80228
GENERAL EXCAVATING COMPANY	6701 CORNHUSKER HWY	LINCOLN	NE	68507
GENESEE FENCE & SUPPLY CO	53861 GRATIOT	CHESTERFIELD	MI	48051
GEOTECH SERVICES INC	350 GOLDEN OAK PARKWAY	OAKWOOD VILLAGE	OH	44146
GIBRALTAR CONSTRUCTION COMPANY INC	42 HUDSON ST STE A207	ANNAPOLIS	MD	21401
GLASS DESIGN INC	BOX 568	SAPULPA	OK	74067
GLOBAL CONSTRUCTION STRATEGIES INC	5454 LENA ROAD UNIT 106	BRADENTON	FL	34211

<u>Contractor</u>	<u>Address</u>	<u>City</u>	<u>State</u>	<u>Zip</u>
GLOBAL EFFICIENCIES INC	2205 W DIVISION ST STE H4	ARLINGTON	TX	76012
GOOLSBY INC	3002 WEST MAIN STRET	BLYTHEVILLE	AR	72315
GORDON ENERGY AND DRAINAGE COMPANY GR2, LLC	15735 S MAHAFFIE	OLATHE	KS	66062
GRAND CONSTRUCTION COMPANY LLC	5724 SUMMER TREES DRIVE	MEMPHIS	TN	38134
GRAYCLIFF ENTERPRISES INC	1699 VILLAGE WEST PARKWAY	KANSAS CITY	KS	66111
GRE CONSTRUCTION	3300 BATTLEGROUND #100	GREENSBORO	NC	27410
GREAT LAKES CONCRETE PRODUCTS LLC	628 PALESTINE RD	CHESTER	IL	62233
GREER & KIRBY CO INC	4555 134TH AVE	HAMILTON	MI	49419
GRIFFIN DEWATERING MIDWEST LLC	14714 INDUSTRY CIRCLE	LA MIRADA	CA	90638
GSL COMMUNICATIONS INC	5306 CLINTON DRIVE	HOUSTON	TX	77020
GUS CONST CO INC	17382 CASPERS CIRCLE	HUNTINGTON BEACH	CA	92647
GYPSUM FLOORS OF AR/OK INC	606 ANTIQUE COUNTRY DR	CASEY	IA	50048
H & D UNDERGROUND INC	PO BOX 1707	MULDROW	OK	74948
H & H SYSTEMS AND DESIGN, INC	24434 240TH STREET	SLEEPY EYE	MN	56085
H & M INDUSTRIAL SERVICES INC	135 WEST MARKET ST	NEW ALBANY	IN	47150
H AND M CONSTRUCTION CO INC	121 EDWARDS DR	JACKSON	TN	38302
H&H DRYWALL SPECIALTIES INC	50 SECURITY DR	JACKSON	TN	38305
HALL BROTHERS INC	3727 E 31ST STR	TULSA	OK	74135
HANNA DESIGN GROUP INC	1196 PONY EXPRESS HWY	MARYSVILLE	KS	66508
HARDCASTLE CONSTRUCTION INCORPORATED	21925 FIELD PKWY STE 250	DEER PARK	IL	60010
HARDING ENTERPRISES LLC	HWY 74	WASHINGTON	OK	73093
HAREN & LAUGHLIN RESTORATION COMPANY INC	1016 3RD ST	PRENTISS	MS	39474
HARRIS DAVIS REBAR LLC	8035 NIEMAN RD	LENEXA	KS	66214
HASTCO INC	318 ARVIN AVE	STONE CREEK L8E2M2	ON	99999
HAWK INC	813 GRAHAM	EMPORIA	KS	66801
HAWKINS CONSTRUCTION COMPANY	301 HAWK PLACE	MONTGOMERY	AL	36117
HEAFNER CONTRACTING INC	2516 DEER PARK BLVD	OMAHA	NE	68105
HEALY CONSTRUCTION SERVICES INC	27457 HEAFNER DRIVE	GODFREY	IL	62035
HEARTLAND RETAIL CONSTRUCTION INC	14000 S KEELER AVE	CRESTWOOD	IL	60445
HEINEN CUSTOM OPERATIONS INC	4956 MEMCO LN STE A	RACINE	WI	53404
HELLAS CONSTRUCTION INC	HWY 4	VALLEY FALLS	KS	66088
HICKEY CONTRACTING COMPANY	12710 RESEARCH BLVD 240	AUSTIN	TX	78759
HIGH CONCRETE GROUP LLC	1318 G ST	KEOKUK	IA	52632
HIGH COUNTRY LINE CONSTRUCTION INC	4990 CHILDRENS PL	ST LOUIS	MO	63110
HOFFMANN SILO CORPORATION	602 S FERGUSON STE 1	BOZEMAN	MT	59718
HOHL INDUSTRIAL SERVICES INC	6001 49TH ST S	MUSCATINE	IA	52761
HOLLIS ROOFING INC	770 RIVERVIEW BLVD	TONAWANDA	NY	14150
HOME CENTER CONSTRUCTION INC	P O BOX 2229	COLUMBUS	MS	39704
HORIZON GENERAL CONTRACTORS INC	302 OAK STREET	FRONTENAC	KS	66763
HORIZON RETAIL CONSTRUCTION INC	7315 W ELIZABETH LN	FT WORTH	TX	76116
HORIZONTAL BORING & TUNNELING CO	1458 HORIZON BLVD	RACINE	WI	53406
	505 S RIVER AVE	EXETER	NE	68351

<u>Contractor</u>	<u>Address</u>	<u>City</u>	<u>State</u>	<u>Zip</u>
HORIZONTAL WELL DRILLERS LLC	2915 STATE HWY 74 SOUTH	PURCELL	OK	73080
HORN MATERIAL HANDLING SYSTEMS INTERNATIONAL INC	9001 S CIMARRON RD	MUSTANG	OK	73064
HPI LLC	15503 WEST HARDY STREET	HOUSTON	TX	77060
HUSTON CONTRACTING INC	25640 W 143RD ST	OLATHE	KS	66061
HUTTON CONTRACTING CO INC	HWY 50	LINN	MO	65051
HYPERION BIOTECHNOLOGY INC	13302 LANGTRY STREET	SAN ANTONIO	TX	78248
ILLINOIS MECHANICAL SERVICE & DESIGN INC	907 N STANLEY	CHILLICOTHE	IL	61523
IMPACT INSTALLATIONS INC	10091 STREETER RD STE 2	AUBURN	CA	95602
IMPERIAL ROOF SYSTEMS CO	203 ARMOUR ST	WEST UNION	IA	52175
INCorp INC	3020 DIEGO DRIVE	EVANSVILLE	IN	47715
INDUSTRIAL MAINTENANCE CONTRACTORS INC	2301 GARDEN CITY HWY	MIDLAND	TX	79701
INDUSTRIAL ROOFING & CONSTRUCTION LLC	1128 HWY 2	STERLINGTON	LA	71280
INGRAM CONSTRUCTION COMPANY INC OF	173 HOY RD	MADISON	MS	39110
INK CONSTRUCTION LLC	8241 E KELLOGG DR STE 3	WICHITA	KS	67207
INNOVATIONONE, LLC	2600 JOHN SAXON BLVD	NORMAN	OK	73071
INNOVATIVE COMBUSTION TECHNOLOGIES INC	2367 LAKESIDE DR STE A-1	BIRMINGHAM	AL	35244
INNOVATIVE MASONRY RESTORATION LLC	16624 LAKESIDE AVE SE	PRIOR LAKE	MN	55372
INSULATING SERVICES INC	10709 H GRANITE STREET	CHARLOTTE	NC	28273
INSULATORS INC	N2713 SLEEPY HOLLOW RD	KEWAUNEE	WI	54216
INTEC SERVICES INC	4001 AUTOMATION WAY	FT COLLINS	CO	80525
INTEGRATED SERVICE COMPANY LLC	1900 N 161ST E AVENUE	TULSA	OK	74116
INTERMOUNTAIN SLURRY SEAL INC	585 W BEACH STREET	WATSONVILLE	CA	95077
INTERNATIONAL INDUSTRIAL CONTRACTING CORPORATION	35900 MMOUND RD	STERLING HEIGHTS	KS	48310
INTERSTATE RESTORATION MISSOURI LLC	3401 QUORUM DRIVE STE 300	FORT WORTH	TX	76137
IRS ENVIRONMENTAL OF WA INC	12415 E TRENT	SPOKANE VALLEY	WA	99216
ISIS CONSULTANTS LLC	327 TOWNEPARK CIR 300B	LOUISVILLE	KY	40228
J & D CONSTRUCTION INC	4495 HWY 212	MONTEVIDEO	MN	56241
J & S CONSTRUCTION COMPANY INC	1843 FOREMAN DRIVE	COOKEVILLE	TN	38501
J CURRYCONSTRUCTION INC	1209 N ROUTE 45	MATTOON	IL	61938
JACKOVIC CONSTRUCTION COMPANY LLC	300 MT LEBANON BLVD 211A	PITTSBURGH	PA	15234
JACKSON DEAN CONSTRUCTION INC	3414 S 116TH ST	SEATTLE	WA	98168
JACOBS LADDER INC	2325 COBDEN SCHOOL ROAD	COBDEN	IL	62920
JAKES ELECTRIC LLC	207 ALLEN STREET	CLINTON	WI	53525
JAMES AGRESTA CARPENTRY, INC.	150 ENGLISH STREET	HACKENSACK	NJ	07601
JAMES N GRAY CONSTRUCTION CO	250 W MAIN ST	LEXINGTON	KY	40507
JAY MCCONNELL CONSTRUCTION INC	8242 MARSHALL DR	LENEXA	KS	66214
JD FRANKS INC	1602 S BELTINE ROAD	DALLAS	TX	75253
JEFF FINET	5630 N BUR OAK DR	GREENFIELD	IN	46140
JEN MECHANICAL INC	803 HOPP HOLLOW DR	ALTON	IL	62002
JESCO INC	2020 MCCULLOUGH BLVD	TUPELO	MS	38801
JF BRENNAN CO INC	820 BAINBRIDGE ST	LA CROSSE	WI	54603

<u>Contractor</u>	<u>Address</u>	<u>City</u>	<u>State</u>	<u>Zip</u>
JM CABLE CORP.	130 CESSNA DRIVE	ERIE	CO	80516
JOHN A PAPALAS & CO INC	1187 EMPIRE	LINCOLN PARK	MI	48146
JOHN E. GREEN COMPANY	220 VICTOR AVE	HIGHLAND PARK	MI	48203
JOHNSONS BUILDERS	1455 HODGES FERRY ROAD	DOYLE	TN	38559
JOLLEY CONSTRUCTION COMPANY	2034 HAMILTON PL BLVD 200	CHATTANOOGA	TN	37421
JONES HYDROBLAST INC	P O BOX 309	ROYALTON	IL	62983
JOSEPH BATES	501 S 9TH ST STE 16	NOBLESVILLE	IN	46060
JURASSIC QUEST INC	6046 FM 2920 #516	SPRING	TX	77379
KADILEX CONSTRUCTION INC.	563 N FIRST STREET	WOOD RIVER	IL	62095
KAISER ELECTRICAL CONTRACTORS INC	310A ERIE AVENUE	MORTON	IL	61550
KANSAS DUSTROL INC	GEN DEL	EL DORADO	KS	67042
KARR TUCKPOINTING LLC	1801 WEST D STREET	VINTON	IA	52349
KASPARIE CONSTRUCTION COMPANY	1500 MAAS RD	QUINCY	IL	62305
KBS CONSTRUCTORS INC	1701 SW 41ST	TOPEKA	KS	66609
KC DOORS INC	120 SOUTH CENTRAL AVE 400	CLAYTON	MO	63105
KC SPRAY FOAM & COATINGS LLC	19942 W 162ND ST STE A	OLATHE	KS	66062
KEELEY & SONS INC	5 LOISEL VILLAGE SHOP CTR	EAST ST LOUIS	IL	62203
KENDALL CONSTRUCTION INC	4327 NW 43RD STREET	TOPEKA	KS	66618
KENT ANDERSON CONCRETE LP	830 E VALLEY RIDGE BLVD	LEWISVILLE	TX	75057
KES CONSTRUCTION LLC	11184 ANTIOCH 354	OVERLAND PARK	KS	66210
KEVIN KENT CONST LLC	15157 US HIGHWAY 34	LUCAS	IA	50151
KING OF TEXAS ROOFING COMPANY LP	307 GILBERT CIRCLE	GRAND PRAIRIE	TX	75050
KINLEY CONSTRUCTION COMPANY	201 N UNION ST BNK RM 502	OLEAN	NY	14760
KINLEY CONSTRUCTION GROUP LP	4025 WOODLAND PK BLVD 410	ARLINGTON	TX	76013
KLONDYKE CONSTRUCTION LLC	2640 W LONE CACTUS DRIVE	PHOENIX	AZ	85308
KORTE & LUITJOHANCONTRACTORS INC	12052 HIGHLAND ROAD	HIGHLAND	IL	62249
KOSS CONSTRUCTION CO	4090 WESTOWN PKWY STE B	W DES MOINES	IA	50266
KRESCO LLC	7220 N LINDBERGH BLVD 370	HAZELWOOD (T1)	MO	63042
KUHLMAN REFRIGERATION INC	N56W16865 RIDGEWOOD 100	MENOMONEE FALLS	WI	53051
L G ELECTRIC INC	701 E 15TH ST	CHEYENNE	WY	82001
LAFORGE & BUDD CONST COMPANY INC	2020 N 21ST ST	PARSON	KS	67357
LAKEVIEW CONSTRUCTION OF WISCONSIN	10505 CORPORATE DR #200	PLEASANT PRAIRI	WI	53158
LAMAR MOORE CONSTRUCTION INC	4401 STATE ROUTE 162	GRANITE CITY	IL	62040
LAND ART LANDSCAPING INC	12429 HOWE DRIVE	LEAWOOD	KS	66209
LAYTON CONSTRUCTION CO INC	9090 S SANDY PKWY	SANDY	UT	84070
LEANTRAK INC	1645 INDIAN WOOD CR #101	MAUMEE	OH	43537
LEICK CONSTRUCTION INC	22027 221ST STREET	GLENWOOD	IA	51534
LITTEKEN CONSTRUCTION COMPANY	10208 HOLY CROSS LANE	BREESE	IL	62230
LOELLKE PLUMBING INC	22974 E COUNTY ROAD	JERSEYVILLE	IL	62052
LONE STAR RAILROAD CONTRACTORS INC	1101 TURTLE CREEK DR	O'FALLON	MO	63366
LONGS DRILLING SERVICE INC	6768 LYNX LANE	HARRISON	AR	72601
LOUK AG SERVICES LLC	104 BEECH STREET	ROXHOLM	IA	50040

<u>Contractor</u>	<u>Address</u>	<u>City</u>	<u>State</u>	<u>Zip</u>
LOYD BUILDERS INC	2126 SOUTH ELM	OTTAWA	KS	66067
LSX CONSTRUCTION LLC	913 N PEARL ST STE 5	PAOLA	KS	66071
LUSE THERMAL TECHNOLOGIES LLC	3990 ENTERPRISE COURT	AURORA	IL	60504
LYNN ELECTRIC & COMMUNICATIONS, INC.	2415 PONDEROSA DR	LAWRENCE	KS	66046
M & A JONES CONSTRUCTION CO INC	P O BOX 3944	BATESVILLE	AR	72503
M & W CONTRACTORS INC	400 S STEWART ST	E PEORIA	IL	61611
M CHEMICAL COMPANY INC	825 COLORADO BLVD STE 214	LOS ANGELES	CA	90041
M&J ELECTRIC OF WICHITA LLC	1444 S ST CLAIR BLDG D	WICHITA	KS	67213
MAAS CONSTRUCTION	3615 SAINT ANTHONY ROAD	QUINCY	IL	62305
MAINSCAPE INC	13418 BRITTON PARK RD	FISHERS	IN	46038
MAJOR DRILLING ENVIRONMENTAL LLC	2200 S 4000 W	SALT LAKE CITY	UT	84120
MAJOR REFRIGERATION CO INC	314 NORTHWESTERN AVENUE	NORFOLK	NE	68701
MANAGEMENT RESOURCE SYSTEMS INC	1907 BAKER RD	HIGH POINT	NC	27263
MANTA INDUSTRIAL INC	414 N ORLEANS STE 202	CHICAGO	IL	60610
MAPP CONSTRUCTION LLC	344 THIRD STREET	BATON ROUGE	LA	70801
MARINO ENGINEERING ASSOCIATES	1101 E COLORADO AVE	URBANA	IL	61801
MARKETING ASSOCIATES INC	131 ST JAMES WAY	MOUNT AIRY	NC	27030
MARKIM ERECTION COMPANY	521 BOONE STATION DR 106	BURLINGTON	NC	27215
MARRS ELECTRIC INC OF ARKANSAS	701 KAWNEER DR	SPRINGDALE	AR	72764
MARSHALL CONTRACTING INC	9219 WEST 263RD ST	LOUISBURG	KY	66053
MASCOT CONSTRUCTION INC	1782 W MCDERMOTT DRIVE	ALLEN	TX	75013
MASCOTT EQUIPMENT COMPANY INC	435 NE HANCOCK ST	PORTLAND	OR	97212
MATHEWZ CONSTRUCTION LLC	512 ARCH VIEW CT	COLUMBIA	IL	62236
MATTCON GENERAL CONTRACTORS INC	5460 W 84TH STREET	ZIONSVILLE	IN	46268
MAYER POLLOCK STEEL CORPORATION	850 INDUSTRIAL HIGHWAY	POTTSTOWN	PA	19464
MCCLAIN & CO INC	19152 GERMANNA HWY	CULPEPER	VA	22701
MCPHERSON CONTRACTORS INC	3715 W 29TH ST	TOPEKA	KS	66614
MCS OF TAMPA INC	3926 W SOUTH AVENUE	TAMPA	FL	33614
MCSHANE CONSTRUCTION COMPANY LLC	9550 W HIGGINS RD STE 200	ROSEMONT	IL	60028
MECHANICAL CONSTRUCTION SERVICES IN	1711 MELROSE DR	BENTON	AR	72015
MESSERSMITH MANUFACTURING INC	2612 F ROAD	BARK RIVER	MI	49807
MEYER CONTRACTING INC	11000 93RD AVENUE N	MAPLE GROVE	MN	55369
MEYERS PLUMBING	4117 MAIN STREET RD	KEOKUK	IA	52632
MICHIGAN COMMERCIAL CONTRACTORS INC	16745 COMSTOCK STREET	GRANDHAVEN	MI	49417
MID SOUTH INDUSTRIAL INC	13994 HWY 79	BELLS	TN	38006
MID STATES ELECTRIC CO INC	P O BOX 156	S SIOUX CITY	NE	68776
MIDLAND INDUSTRIAL SERVICE LLC	2953 HONEYSUCKLE LANE	ROGERS	AR	72758
MIDSOUTH SPECIALTY CONSTRUCTION LLC	5731 OSBOURNE RD	ST JOE	AR	72675
MIDWEST COOLING TOWERS INC	1156 HIGHWAY 19	CHICKASHA	OK	73018
MIDWEST CUSTOM POOLS LLC	600 LINCOLN	LAWRENCE	KS	66044
MIDWEST ENVIRONMENTAL CONTROL INC	4708 ANGOLA ROAD	TOLEDO	OH	43615
MIDWEST MOLE INC	2460 N GRAHAM AVE	INDIANAPOLIS	IN	46218

<u>Contractor</u>	<u>Address</u>	<u>City</u>	<u>State</u>	<u>Zip</u>
MIDWEST MOWING INC	2450 OWENS LANE	BRIGHTON	IL	62012
MIKE PETERSON CONSTRUCTION	1941 RAMROD AVENUE STE A	HENDERSON	NV	89014
MILESTONE CONSTRUCTION COMPANY LLC	2002 SOUTH 48TH STREET	SPRINGDALE	AR	72762
MILLER INSULATION CO INC	US HWY 65 & MO HWY 127	MALTA BEND	MO	65339
MILLS ELECTRICAL CONTRACTORS	2535 WALNUT HILL LN	DALLAS	TX	75229
MINNESOTA LIMITED LLC	18640 200TH STREET	BIG LAKE	MN	55309
MIXER SYSTEMS INC	190 SIMMONS AVENUE	PEWAUKEE	WI	53072
MJ HARRIS INC	2620 N WESTWOOD BLVD	POPLAR BLUFF	MO	63901
MLA GEOTHERMAL DRILLING LLC	205 HACKBERRY DRIVE	GRETN	NE	68028
MMR CONSTRUCTORS INC	15961 AIRLINE HWY	BATON ROUGE	LA	70817
MOLIN CONCRETE PRODUCTS CO INC	415 LILAC STREET	LINO LAKES	MN	55014
MOORE ASPHALT INC	1 COMMERCIAL STREET	MILLSTADT	IL	62260
MORRIS BECK CONSTRUCTION SERVICES INC	8100 COLONEL GLENN RD	LITTLE ROCK	AR	72204
MORRIS SHEA BRIDGE CO INC	1820 1ST AVENUE SOUTH	IRONDALE	AL	35210
MORRISSEY CONTRACTING COMPANY INC	705 SOUTHMOOR PL	GODFREY	IL	62035
MOUNTAIN STATES ROOFING INCORPORATED	413 E 41ST STREET	GARDEN CITY	ID	83714
MOUNTAIN TOP ENTERPRISES LLC	209 NW 132ND ST	OKLAHOMA CITY	OK	73114
MPS GEOTHERMAL LLC	7607 W INDUSTRIAL AVENUE	MIDLAND	TX	79706
MTD ELECTRIC LLC	22004 S WAVERLY RD	SPRING HILL	KS	66083
MULANAX ELECTRIC INC	404 W DORCUS ST	ROLAND	OK	74954
MULTIPLE CONCRETE ENTERPRISES INC	1680 W 1000 N	LAYTON	UT	84041
MUNICIPAL PIPE SERVICES INC	1623 W J STREET	HASTINGS	NE	68901
MV RESIDENTIAL CONSTRUCTION INC	9349 WATERSTONE BLVD	CINCINNATI	OH	45249
MYLES LORENTZ INC	48822 OLD RIVER BLUFF RD	ST PETER	MN	56082
NAK CONSTRUCTION SERVICES LLC	1622 GIBBS DRIVE	GAINESVILLE	GA	30507
NATGUN CORP	11 TEAL RD	WAKEFIELD	MA	01880
NATIONAL COATINGS, INC.	3520 RENNIE SCHOOL ROAD	TRAVERSE CITY	MI	49685
NATIONAL ERECTORS & BUILDERS INC	13739 KAYSER RD	HIGHLAND	IL	62249
NATIONAL ROOFING & SHEET METAL COMPANY INC	G4130 FLINT ASPHALT DRIVE	BURTON	MI	48529
NEESE INC	303 DIVISION PO BOX 392	GRAND JUNCTION	IA	50107
NELSON INDUSTRIAL SERVICES INC	6021 MELROSE LN	OKLAHOMA CITY	OK	73127
NEW TEAM LLC	110 E BROWARD BLVD 2450	FT LAUDERDALE	FL	33301
NEW TECH CONSTRUCTION INC	PO BOX 39	NEBRASKA CITY	NE	68410
NIEWOHNER CONSTRUCTION INC	801 IOWA AVE	ONAWA	IA	51040
NORTH AMERICAN ROOFING SYSTEMS INC	3 WINNER CIRCLE	ARDEN	NC	28704
NORTH MISSISSIPPI CONVEYOR COMPANY INC	HWY 7S LAFAYETTE CO RD370	OXFORD	MS	38655
NORTHERN CLEARING INC	1805 W MAIN ST	ASHLAND	WI	54806
NORTHERN ELECTRIC INC	1275 W 124TH AVENUE	WESTMINSTER	CO	80234
NOVINIUM INC	1221 29TH ST NW STE D	AUBURN	WA	98001
NOVISYS LIMITED LIABILITY COMPANY	1460 US RT 9 N STE 203	WOODBIDGE	NJ	07095
NRGC	21270 COUNTRY PLACE LN	BUCYRUS	KS	66013
NU TEC ROOFING CONTRACTORS LLC	5025 EMCO DRIVE	INDIANAPOLIS	IN	46220

<u>Contractor</u>	<u>Address</u>	<u>City</u>	<u>State</u>	<u>Zip</u>
NUTRIJECT SYSTEMS INC	515 5TH ST	HUDSON	IA	50643
NWA GARAGE SOLUTIONS, INC.	5108 N CHEYENNE TRAIL	ROGERS	AR	72756
NYMAN CONSTRUCTION CO	23209 MILES RD 2ND FLOOR	CLEVELAND	OH	44128
OLGOONIK SPECIALTY CONTRACTORS LLC	360 W BENSON BLVD STE 302	ANCHORAGE	AK	99503
ON AIR SOLUTIONS INC	10020 FAIRBANKS N HOUSTON	HOUSTON	TX	77064
ONE BROTHER CONSTRUCTION, LLC	1667 HIGHWAY 1	WASHINGTON	IA	52353
ORASURE TECHNOLOGIES INC	220 EAST FIRST STREET	BETHLEHEM	PA	18015
OUTDOOR SYSTEMS INC	660 STATE ROUTE 158	COLUMBIA	IL	62236
P.C.F. CONST., INC	1311 CART LANE	BELLEVILLE	IL	62221
PARK CONSTRUCTION MIDWEST INC	7900 BEECH ST NE	MINNEAPOLIS	MN	55432
PAUL DAVIS NATIONAL	2010 S 4TH ST	MILWAUKEE	WI	53204
PELIKAN ENTERPRISES INC	906 VANDALIA	COLLINSVILLE	IL	62234
PEOPLENOW	9000 SUNSET BLVD STE 900	WEST HOLLYWOOD	CA	90069
PERFECT PLAY FIELDS AND LINKS INC	1921 HIDDEN LAKES DRIVE	BELLEVILLE	IL	62226
PETTUS PLUMBING & PIPING INC	P O BOX 3237	MUSCLE SHOALS	AL	35662
PIASA COMMERCIAL INTERIORS INC	1001 S MORRISON AVE	COLLINSVILLE	IL	62234
PINNACLE CONSTRUCTION OF IOWA INC	203 N CHESTNUT ST	GLENWOOD	IA	51534
PINNACLE MECHANICAL	240 OLD HORTON RD	ALBERTVILLE	AL	35950
PIPING CONTRACTORS OF KANSAS INC	115 SW JACKSON	TOPEKA	KS	66603
PISHNY REAL ESTATE SERVICES LLC	12202 W 88TH STREET	LENEXA	KS	66215
PITRE CONSTRUCTION INC	6835 TOWN HALL ROAD	BELLEVILLE	IL	62223
PK CONTRACTORS LLC	10816 TOWN CENTER BLVD	DUNKIRK	MD	20754
PLASTINATION COMPANY DBA BODY WORLDS	5050 OAKLAND AVE	ST LOUIS	MO	63101
PLYLERS AT YOUR SERVICE INC	10 CREEK STREET	BROOKVILLE	PA	15825
P-N-G CONTRACTING INC	917 CARLA DR	TROY	IL	62294
POLIVKA INTERNATIONAL COMPANY INC	13700 PROVIDENCE RD	WEDDINGTON	NC	28104
POLY VINYL ROOFING INC	785 ELBOW CREEK ROAD	MOUNT VERNON	IA	52314
POWER HOME TECHNOLOGIES, LLC	4521 PRESLYN DRIVE	RALEIGH	NC	27616
PRAIRIE CONTRACTORS INC	9318 GULFSTREAM RD STE C	FRANKFORT	IL	60423
PRECAST ERECTORS INC	3500 VALLEY VISTA DR	HURST	TX	76053
PRECISION CONCRETE CUTTING MIDWEST	9044 PARKHILL ROAD	LENEXA	KS	66215
PREDICTIVE TECHNOLOGIES INC	18827 570TH AVENUE	AUSTIN	MN	55912
PREFERRED CONCRETE CONSTRUCTION INC	16136 149TH STREET SE	BIG LAKE	MN	55309
PREFERRED GLOBAL INC	1360 SOUTH 10TH STREET	NOBLESVILLE	IN	46060
PRO TEK INDUSTRIAL COATINGS LLC	2123 WINDWALKER GROVE	COLORADO SPRINGS	CO	80904
PRO TEMP OF ILLINOIS	101 STIRRUP LANE	BURR RIDGE	IL	60527
PROCESS EQUIPMENT INC	2770 WELBORN STREET	PELHAM	AL	35124
PROFESSIONAL HVAC R SERVICES INC	2861 CENTER RD	AVON	OH	44011
PROSSER WILBERT CONSTRUCTION INC	13730 W 108TH ST	LENEXA	KS	66215
PSF MECHANICAL INC	9322 14TH AVE SOUTH	SEATTLE	WA	98108
PURDUM INC	11620 S WALNUT ST	OLATHE	KS	66061
PWI CONSTRUCTION INC	155 W MAIN ST	MESA	AZ	85201

<u>Contractor</u>	<u>Address</u>	<u>City</u>	<u>State</u>	<u>Zip</u>
PYRO INDUSTRIAL SERVICES INC	6610 SHEPHERD AVENUE	PORTAGE	IN	46368
Q AND D CONSTRUCTION INC	1050 S 21ST STREET	SPARKS	NV	89431
Q3 CONTRACTING INC	3066 SPRUCE ST	LITTLE CANADA	MN	55117
QCI THERMAL SYSTEMS INC	405 DRY CREEK AVENUE	WEST BURLINGTON	IA	52655
QUALITY ELECTRIC OF DOUGLAS COUNTY INC	1011 E 31ST STREET	LAWRENCE	KS	66046
QUALITY STRIPING INC	1704 E EUCLID AVE	DES MOINES	IA	50313
R CLEVELAND CORP	95 CENTER DRIVE	GILBERTS	IL	60136
R L BONDY INSULATION LLC	6600 15 MILE ROAD	STERLING HTS	MI	48312
R.T.L. CONSTRUCTION MN, INC.	4000 VALLEY IND BLVD S	SHAKOPEE	MN	55379
RAGO CONCRETE LTD	5610 FM 2218	RICHMOND	TX	77469
RAM CONSTRUCTION SERVICES OF MINNESOTA LLC	13800 ECKLES RD	LIVONIA	MI	48150
RAMON J GARCIA CONSTRUCTION	3315 N 115TH STREET	KANSAS CITY	KS	66109
RAMSEY WELDING INC	5360 E 900TH AVENUE	ALTAMONT	IL	62411
RANGER PLANT CONSTRUCTIONAL CO INC	5851 E INTERSTATE 20	ABILENE	TX	79601
RAWLINGS INDUSTRIAL INC	12402 N DIVISION ST #246	SPOKANE	WA	99218
RE CONSTRUCT	7400 W 110TH STREET #600	OVERLAND PARK	KS	66210
REDNOUR STEEL ERECTORS INC	HWY 150	CUTLER	IL	62238
REDWOOD GLOBAL PARTNERS LLC	13 W 36TH 4TH FLOOR	NEW YORK	NY	10018
REFTECH INTERNATIONAL CORP	1700 50TH AVENUE	LACHINE H8T 2V5	PQ	99999
RELIA TECH INC	2280 SIBLEY COURT	EAGAN	MN	55122
RENIER CONSTRUCTION CORPORATION	2164 CITY GATE DRIVE	COLUMBUS	OH	43219
RESTAURANT SPECIALTIES INC	999 POLARIS PKWY STE 111	COLUMBUS	OH	43240
RETAIL CONSTRUCTION SERVICES INC	11343 39TH ST N	ST PAUL	MN	55042
RETAIL STOREFRONT GROUP INC	419 MIAMI AVE	LEEDS	AL	35094
RFB CONSTRUCTION CO INC	565 E 520TH AVE	PITTSBURGH	KS	66762
RFW CONSTRUCTION GROUP LLC	1315 N CHOUTEAU TRAFFICWA	KANSAS CITY	MO	64120
RIEKE GRADING INC	8200 HEDGE LANE TERRACE	SHAWNEE	KS	66227
RIGHT WAY FACILITY SERVICES OF TEXAS LLC	3017 WAITS AVENUE	TARRANT	TX	76109
RJ MECHANICAL INC	3153 BELLWOOD DRIVE	BIRMINGHAM	AL	35243
ROBUST BUILDERS LLC	270 GREENWICH AVE	GREENWICH	CT	06830
ROCK REMOVAL RESOURCES LLC	1125 N MILITARY AVENUE	GREEN BAY	WI	54303
ROCKY MOUNTAIN LINE SYSTEMS	1375 EVERLOOK DRIVE	CASPER	WY	82601
ROEHL REFRIGERATED TRANSPORT LLC	1916 E 29TH STREET	MARSHFIELD	WI	54449
ROLLING PLAINS CONSTRUCTION INC	12331 N PEORIA ST	HENDERSON	CO	80640
RON WEERS CONSTRUCTION INC	20765 S FOSTER COURT	BUCYRUS	KS	66013
ROY ANDERSON CORP	11400 REICHOOLD ROAD	GULFPORT	MS	39503
ROYAL ROOFING COMPANY INC	2445 BROWN ROAD	ORION	MI	48359
ROYAL SEAL CONSTRUCTION INC	124 MCMAKIN RD	BARTONVILLE	TX	76226
ROYALTY COMPANIES OF INDIANA INC	1000 D AVENUE	SEYMOUR	IN	47274
RP COATINGS INC	710A S MAIN STREET	TROY	IL	62294
RUEDEBUSCH DEVELOPMENT & CONSTRUCTION INC	4605 DOVETAIL DRIVE	MADISON	WI	53704
RUSSELL CONSTRUCTION COMPANY	1414 MISSISSIPPI BLVD	BETTENDORF	IA	52722

<u>Contractor</u>	<u>Address</u>	<u>City</u>	<u>State</u>	<u>Zip</u>
S & A INDUSTRIES INC	275 SATELLITE BLVD NW	SUWANEE	GA	30024
S & S POWERLIFT DOORS INC	6926 E SUMMERSIDE CT	BEL AIRE	KS	67226
S & W CONSTRUCTION LLC OF IOWA	109 MOODY DR	HAMBURG	IA	51640
S T COTTER TURBINE SERVICES INC	2167 196TH STREET EAST	CLEARWATER	MN	55320
SA SMITH ELECTRIC INC	525 JERSEY ST	QUINCY	IL	62301
SAAB NORTH AMERICA INC	21300 RIDGETOP CIRCLE	STERLING	VA	20166
SAFEGUARD ELECTRIC INC	4131 FF ROAD	COLUMBIA	IL	62236
SAMRON MIDWEST CONTRACTING INC	1510 N 7TH STREET	MURPHYSBORO	IL	62966
SARENS	5000 EXECUTIVE PKWY #230	SAN RAMON	CA	94583
SATELLITE SERVICES INC	120 SUPERIOR RD	ST ROBERT	MO	65583
SCHECK TECHNICAL SERVICES	500 E PLAINFIELD RD	COUNTRYSIDE	IL	60525
SCHEINER COMMERCIAL GROUP INC	18965 BASE CAMP RD STE A1	MONUMENT	CO	80132
SCHLEIS FLOOR COVERING INC	2744 MANITAWOC ROAD	GREEM BAY	WI	54311
SCHUMACHER ELEVATOR COMPANY	ONE SCHUMAKER WAY	DENVER	IA	50622
SCHUPPS LINE CONSTRUCTION INC	10 PETRA LANE	ALBANY	NY	12205
SCHWEITZER ENGINEERING LABORATORIES, INC.	2350 NE HOPKINS CT	PULLMAN	WA	99163
SCHWOB BUILDING COMPANY LTD	2349 GLENDA LANE	DALLAS	TX	75229
SCOTT ENTERPRISES ROOFING & SHEET METAL	1217 S MAIN ST	MARYVILLE	MO	64468
SEK HEAT & AIR INC	422 W ATKINSON	PITTSBURG	KS	66762
SEMINOLE EQUIPMENT INC	204 TARPON INDUSTRIAL DR	TARPON SPGS	FL	34688
SG CONSTRUCTION SERVICES LLC	801 S SAGINAW	FLINT	MI	48502
SHAFFER ENTERPRISES D & T LLC	301 LEONA LANE	URSA	IL	62376
SHAWNEE MISSION TREE SERVICE INC	8250 COLE PKWY	SHAWNEE MSN	KS	66227
SHIELDS TELECOMM, INC.	7 CIRCLE DR	MOUNT VERNON	IL	62864
SHORTRIDGE CONSTRUCTION COMPANY, INC.	3908 N 24TH ST	QUINCY	IL	62301
SIERRA BRAVO CONTRACTORS LLC	7038 HWY 154	SESSER	IL	62884
SIGN ME UP OF WISCONSIN LLC	311 FOREST AVENUE	SHEBOYGAN FALLS	WI	53085
SIMBECK & ASSOCIATES INC	38256 HWY 160	MANCOS	CO	81328
SIMON ROOFING AND SHEET METAL CORP.	70 KARAGO AVE	YOUNGSTOWN	OH	44512
SIMON SEZ POWERHOUSE INC	1401 EBONY AVENUE	WAVERLY	IA	50677
SKYLINE TECHNOLOGY SOLUTIONS	6956-F AVIATION BLVD	GLEN BURNIE	MD	21061
SKYTOP TOWERS INC	13503 W US HWY 34	MALCOLM	NE	68402
SLEETH ELECTRIC INC	48W605 HINCKLEY ROAD	BIG ROCK	IL	60511
SLEETH TOWER & COMMUNICATIONS, LLC	48W605 HINCKLEY ROAD	BIG ROCK	IL	60511
SMARTLINK, LLC	1449 WHITEHALL ROAD	ANNAPOLIS	MD	21409
SNI COMPANIES	4500 WESTOWN PKWY STE 120	WEST DES MOINES	IA	50266
SOILFREEZE INC	1165 EASTLAKE AVE E #400	SEATTLE	WA	98109
SOLAR ERECTORS US INC	10501 NW 121ST WAY	MEDLEY	FL	33178
SOLARIS ROOFING SOLUTIONS INC	4800 JACOBS OLD COAL RD	SHREWSBURY	MO	63119
SOLID PLATFORMS INC	6610 MELTON RD	PORTAGE	IN	46368
SOUTH INDUSTRIES INC	910 TWIN BUTTE RD	MENAN	ID	83434
SOUTHEAST DIRECTIONAL DRILLING LLC	3117 N CESSDA AVE	CASA GRANDE	AZ	85222

<u>Contractor</u>	<u>Address</u>	<u>City</u>	<u>State</u>	<u>Zip</u>
SOUTHERN CONCRETE PRODUCTS INC	266 E CHRUCH STREET	LEXINGTON TN	TN	38351
SOUTHERN MARINE CONSTRUCTION CO	100 HAMM ROAD	CHATTANOOGA	TN	37405
SOUTHFORK CONSTRUCTION INC	144 GREENLAWN DRIVE	SAN ANTONIO	TX	78201
SOUTHWEST FIXTURE INSTALLERS INC	242 W VAUGHN	TEMPE	AZ	85283
SOUTHWEST GREENS COMPANY	101 AIRPORT ROAD	ALTO	NM	88312
SOUTHWINDS INSPECTION CORP	RT 2 BOX 88A	KINGFISHER	OK	73750
SPORTS METALS INC	P O BOX 1338	PHENIX CITY	AL	36868
SRB ELECTRIC LLC	907 HIGH RIDGE DR	COLUMBIA	IL	62236
STARR HOMES LLC	7229 W 161ST ST	OVERLAND PARK	KS	66085
STAYBRIGHT ELECTRIC OF COLORADO INC	4468 BARNES DRIVE	COLORADO SPRINGS	CO	80917
STEPHENS & SMITH CONSTRUCTION CO INC	1542 S 1ST ST	LINCOLN	NE	68502
STEVE HOEGGER & ASSOCIATES INC	2630 N HIGHWAY 78	WYLIE	TX	75098
STILL CONSTRUCTION INC	PO BOX 70	LEAD HILL	AR	72644
STILL CONTRACTORS LLC	15740 S MAHAFFIE ST	OLATHE	KS	66062
STRATA SOLAR LLC	50101 GOVERNORS DR 280	CHAPEL HILL	NC	27517
STREICHER EXCAVATING INC	1718 EAST BREMER AVE	WAVERLY	IA	50677
STRINGER CONSTRUCTION COMPANY INC	6141 LUCILE AVE	SHAWNEE	KS	66203
STRUKEL ELECTRIC INC	375 W WALNUT ST	GIRARD	KS	66743
STUEVE CONSTRUCTION COMPANY	2201 E OAK ST	ALGONA	IA	50511
STURZENBECKER CONSTRUCTION COMPANY, INC	1113 44TH AVE N STE 300	MYRTLE BEACH	SC	29577
SUNCON INC	#2 TERMINAL DR STE 17A	EAST ALTON	IL	62002
SUNLAND CONSTRUCTION INC	HWY 13 SOUTH	EUNICE	LA	70535
SUPER SKY PRODUCTS ENTERPRISES LLC	10301 N ENTERPRISE DRIVE	MEQUON	WI	53092
SUPERIOR OPERATING SYSTEMS INC	1721 S 42ND STREET	ROGERS	AR	72758
SUPREME ELECTRIC CO	213 S 10TH	QUINCY	IL	62306
SURF PREP INC	19305 HAYDEN COURT	BOOKFIELD	WI	53045
SURFACE PREPARATION TECHNOLOGIES LLC	81 TEXACO ROAD	MECHANICSBURG	PA	17050
SWALVE ENTERPRISES LLC	1755 S WHITE CIRCLE	DEWEY	AZ	86327
SWANSTON EQUIPMENT COMPANY	3404 MAIN AVE	FARGO	ND	58103
SWIFT ROOFING INC	INDUSTRIAL RD	MURRAY	KY	42071
T V JOHN & SON INC	5201 N 124TH STREET	BUTLER	WI	53007
T WINN CONSTRUCTION COMPANY	15018A CIRCLE	OMAHA	NE	68144
TANCO ENGINEERING INCORPORATED	1400 TAURUS COURT	LOVELAND	CO	80537
TANK BUILDERS INC	13400 TRINITY BLVD	EULESS	TX	76039
TCI ARCHITECTS ENGINEERS CONTRACTOR INC	1718 STATE ROAD 16	LA CROSSE	WI	54601
TDR CONTRACTORS INC	1523 W TYLER ST	GILMER	TX	75644
TEAM WEST CONTRACTING CORPORATION	1611 JENKS DRIVE	CORONA	CA	92880
TEKRAN INSTRUMENTS CORPORATION	330 NANTUCKET BLVD TORONT	ONT CAN M1P2P4	ON	99999
TENCON INC	530 JONES ST	VERONA	PA	15147
TENNESSEE ELECTRIC COMPANY INC	1700 N JOHN B DENNIS HWY	KINGSPORT	TN	37664
TENOCH CONSTRUCTION INC	6216 MISSION RD	FAIRWAY	KS	66205
TERRAZZO USA AND ASSOCIATES INC	404 E FRANKLIN AVENUE	SHAWNEE	OK	74804

<u>Contractor</u>	<u>Address</u>	<u>City</u>	<u>State</u>	<u>Zip</u>
TERWISSCHA CONSTRUCTION INC	1107 HAZELTINE BLVD MD 68	CHASKA	MN	55318
TEXOMA INDUSTRIAL INSULATION ASSOCIATION	1202 N HWY 91	DENISON	TX	75021
TGK ENTERPRISES INC	9211 CASTLEGATE DRIVE	INDIANAPOLIS	IN	46256
THE DRILLER LLC	5125 E UNIVERSITY AVE	PLEASANT HILL	IA	50327
THE FAVERGRAY COMPANY	415 PABLO AVE STE 200	JACKSONVILLEBEACH	FL	32250
THE FISHEL COMPANY	1810 ARLINGATE LN	COLUMBUS	OH	43228
THE FORREST GROUP LTD	2108 N 129TH E AVENUE	TULSA	OK	74116
THE FRED CHRISTEN & SONS COMPANY	714 GEORGE ST	TOLEDO	OH	43608
THE KILIAN CORPORATION	608 S INDEPENDENCE	MASCOUTAH	IL	62258
THE MAXIS GROUP INC	8167 E DEL CAMINO DRIVE	SCOTTSDALE	AZ	85258
THE REDMOND COMPANY	W228 N745 WESTMOUND DR	WAUKESHA	WI	53186
THOMAS GRACE CONSTRUCTION INC	5605 MEMORIAL AVENUE N	STILLWATER	MN	55082
THOMPSON ELECTRIC CO	721 14TH ST	SIOUX CITY	IA	51105
TINDALL CONTRACTOR INC	4300 HORSESHOE LAKE RD	PONTOON BEACH	IL	62040
TITAN CONTRACTING & LEASING CO INC	2205 RAGU DRIVE	OWENSBORO	KY	42302
TOMS TUCKPOINTING LLC	410 W ELM	CORNING	AR	72422
TOTAL ELECTRIC CONTRACTORS INC	PO BOX 13247	EDWARDSVILLE	KS	66113
TOURNEAR ROOFING CO	2605 SPRING LAKE RD	QUINCY	IL	62305
TOWN AND COUNTRY PLUMBING INC	1201 N 2ND STREET	ROGERS	AR	72756
TRAC WORK INC	303 W KNOX	ENNIS	TX	75119
TRACY ELECTRIC INC	8025 S BROADWAY STREET	HAYSVILLE	KS	67060
TRADEMARK RESTORATION INCORPORATED	6260 E RIVERSIDE BLVD 163	LOVES PARK	IL	61111
TRAFCON INDUSTRIES INC	81 TEXACO ROAD	MECHANICSBURG	PA	17050
TRAFFIC & LIGHTING SYSTEMS LLC	13305 N SANTA FE AVENUE	OKLAHOMA CITY	OK	73114
TRAFFIC CONTROL SERVICES LLC	1411 STONERIDGE DRIVE	MIDDLETOWN	PA	17057
TRC DISASTER SOLUTIONS COMPANY	712 S WHEELING AVE	TULSA	OK	74104
TRI NORTH BUILDERS INC	2625 RESEARCH PARK DR	FITCHBURG	WI	53711
TRI STAR CONTRACTORS LLC	1910 WAUKESHA ROAD	SILOAM SPRINGS	AR	72761
TRI STATE EXTERIOR SOLUTIONS LLC	80 LODGE POLE LN STE B	BOZEMAN	MT	59718
TRIAD ASSOCIATES INC	361 RANDY RD STE 101	CAROL STREAM	IL	60188
TRIAGE CONSULTING GROUP	221 MAIN STREET STE 1100	SAN FRANCISCO	CA	94105
TROTTER GENERAL CONTRACTING INC	820 WEST JACKSON STREET	MACOMB	IL	61455
TRUCK CRANE SERVICE COMPANY	2875 HIGHWAY 55	EAGAN	MN	55121
TUFF WRAP INSTALLATIONS INC	2080 DETWILER ROAD STE 2	HARLEYSVILLE	PA	19438
TURNER CERAMIC TILE INC	11535 KAW DR	KANSAS CITY	KS	66111
TWEET GAROT MECHANICAL INC	2545 LARSEN RD	GREEN BAY	WI	54303
U S BUILDERS LP	8811 GAYLORD	HOUSTON	TX	77024
U S ELECTRICAL CONSTRUCTION CO INC	160 HARRISONVILLE LAKE RD	WOODSTOWN	NJ	08098
UCI INC	659 N MAIN	WICHITA	KS	67214
ULTIMATE THERMAL INC	P O BOX 34818	OMAHA	NE	68134
UNITED PIPING INC	4510 AIRPORT ROAD	DULUTH	MN	55811
UNIVERSAL COMMUNICATIONS LLC	19915 WEST 161ST ST STE E	OLATHA	KS	66062

<u>Contractor</u>	<u>Address</u>	<u>City</u>	<u>State</u>	<u>Zip</u>
UNIVERSAL WALL SYSTEMS INC	6119 28TH ST SE STE B	GRAND RAPIDS	MI	49546
UPTON MASONRY	68800 E 20 RD	QUAPAW	OK	74363
URETEK ICR HEARTLAND	1200 SW BROOKSIDE CIR 15	GRIMES	IA	50111
US LAWNS OZARKS	1010 ROBIN ST	NIXA	MO	65714
UTILITY SOLUTIONS LLC	17835 185TH STREET	TONGANOXIE	KS	66086
VALIANT INTERNATIONAL INC	1511 EAST 14 MILE RD	TROY	MI	48083
VAN ERT ELECTRIC COMPANY INC	7019 WEST STEWART AVENUE	WAUSAU	WI	54401
VANCE CONSTRUCTION SOLUTIONS LLC	925 EAST PARKER ROAD	JONESBORO	AR	72404
VC INTERNATIIONAL INC	27 MCDONALD AVENUE	DARTMOUTH B3B 1C6	NS	99999
VECTOR CONSTRUCTION INC	3814 3RD AVE NW	FARGO	ND	58102
VETERANS RANGE SOLUTIONS LLC	24308 OAK MEADOW LANE	FREDERICKSBURG	VA	22407
VFC	90 CUTLER DRIVE	NORTH SALT LAKE	UT	84054
VFP FIRE SYSTEMS INC	301 YORK AVE	ST PAUL	MN	55130
VIACON INC	70 BANKS RD	STOCKBRIDGE	GA	30281
VICTORY CONSTRUCTION & REFRIGERATION INC	4771 FOX STREET	DENVER	CO	80216
VISIONSOFT INTERNATIONAL INC	1842 OLD NORCROSS RD 100	LAWRENCEVILLE	GA	30044
VISU SEWER CLEAN & SEAL INC	W230 N4855 BETKER RD	PEWAUKEE	WI	53072
VON ALST OPERATING LLC	2416 SMELTING WORKS ROAD	SWANSEA	IL	62226
W.H.M CONTRACTING., INC.	255 MCCORMICK DRIVE	BOHEMIA	NY	11716
WADES REFRIGERATION INC	P O BOX 2164	BATESVILLE	AR	72503
WALSH ALBERICI JOINT VENTURE	929 W ADAMS STREET	CHICAGO	IL	60607
WALSH CONSTRUCTON COMPANY II LLC	929 W ADAMS STREET	CHICAGO	IL	60607
WALTERS MORGAN CONSTRUCTION INC	2616 TUTTLE CREEK BLVD	MANHATTAN	KS	66502
WATSON ELECTRIC INC	318 N 8TH ST	SALINA	KS	67401
WEATHERCRAFT COMPANY OF GRAND ISLAND	PO BOX 80459	LINCOLN	NE	68501
WEATHERCRAFT COMPANY OF LINCOLN	5410 NW 44TH ST STE A	LINCOLN	NE	68524
WEIDMANN DIAGNOSTIC SOLUTIONS INC	230 GORDON MILLS WAY	ST JOHNSBURY	VT	05819
WELDMATION INC	31720 STEPHENSON HIGHWAY	MADISON HEIGHTS	MI	48071
WESTIN CONSTRUCTION COMPANY	10828 NESBITT AVE SO	BLOOMINGTON	MN	55437
WH BASS INC	5664 D PEACHTREE PKWY	NORCROSS	GA	30092
WHITE STAR CONSTRUCTION, INC.	6175 MIZE ROAD	SHAWNEE	KS	66226
WILKERSON CRANE RENTAL INC	205 SOUTH 102ND STREET	EDWARDSVILLE	KS	66111
WORLDWIDE TURBINES LLC	1001 YAMATO RD	BOCA RATON	FL	33431
WR NEWMAN & ASSOCIATES INC	2854 LOGAN ST	NASHVILLE	TN	37211
WYOMING EFFICIENCY CONTRACTORS INC	530 E COSTILLA STREET	COLORADO SPRINGS	CO	80903
YOKOGAWA CORPORATION OF AMERICA	2 DART RD	NEWNAN	GA	30265
ZAPATA ENGINEERING PA	6302 FAIRVIEW RD STE 600	CHARLOTTE	NC	28210
ZERNCO INC	14033 SW TAWAKONI RD	AUGUSTA	KS	67010
ZIMMERMAN CONSTRUCTION COMPANY INC	12509 HEMLOCK ST	OVERLAND PARK	KS	66213

The Secretary of State is required by sections 347.141 and 359.481, RSMo 2000, to publish dissolutions of limited liability companies and limited partnerships. The content requirements for the one-time publishing of these notices are prescribed by statute. This listing is published pursuant to these statutes. We request that documents submitted for publication in this section be submitted in camera ready 8 1/2" x 11" manuscript by email to dissolutions@sos.mo.gov.

NOTICE OF DISSOLUTION OF NONPROFIT CORPORATION

NOTICE OF DISSOLUTION TO ALL CREDITORS OF AND CLAIMANTS AGAINST ST. LOUIS REGIONAL PSYCHIATRIC STABILIZATION CENTER, A MISSOURI NONPROFIT CORPORATION.

On April 29, 2015, St. Louis Regional Psychiatric Stabilization Center, a Missouri nonprofit corporation (the "Corporation"), filed Articles of Dissolution with the Missouri Secretary of State, with an effective date of April 29, 2015.

The Corporation requests that all persons and organizations who have claims against it present them immediately by letter to the Corporation through Gregg J. Lepper at Greensfelder, Hemker & Gale, P.C., 10 S. Broadway, Suite 2000, St. Louis, Missouri 63102.

All claims must include (i) the name and address of the claimant; (ii) the amount claimed; (iii) the basis for the claim; (iv) the date(s) on which the event(s) occurred for which the claim is based; and (v) any documentation to support the claim.

NOTICE: Because of the dissolution of the Corporation, any claims against the Corporation will be barred unless a proceeding to enforce the claim is commenced within two (2) years after the publication date of the notice.

NOTICE TO THE UNKNOWN CREDITORS OF NATIONAL CAR CREDIT, L.C.

You are hereby notified that on April 16, 2015, National Car Credit, L.C., a Missouri limited liability company (the "Company"), the principal address and Missouri registered office of which is located in St. Louis County, Missouri, filed a Notice of Winding Up for Limited Liability Company with the Secretary of State of Missouri.

In order to file a claim with the Company, you must furnish the amount and the basis for the claim and provide all necessary documentation supporting this claim. All claims must be mailed to:

John R. Capps
11850 Studt Avenue
St. Louis, Missouri 63141

A claim against National Car Credit, L.C. will be barred unless a proceeding to enforce the claim is commenced within three years after the publication of this notice.

**Notice of Winding Up of Limited Liability Company
To All Creditors of and All Claimants Against
One City Centre Investment Fund LLC**

On May 5, 2015, One City Centre Investment Fund LLC, a Missouri limited liability company (the "Company"), filed its Notice of Winding Up for a Limited Liability Company with the Missouri Secretary of State.

Any claims against the Company must be sent to: William Seddon, Director of New Markets Tax Credit Program for St. Louis Development Corporation, 1520 Market Street, Suite 2000, St. Louis, MO 63103. Each claim must include the name, address and phone number of claimant; amount and nature of claim; date on which the claim arose; and any claim documentation.

All claims against the Company will be barred unless a proceeding to enforce the claim is commenced within three (3) years after the date of publication of this notice.

**Notice of Winding Up of Limited Liability Company
to All Creditors of and All Claimants Against
St. Louis New Markets Tax Credit Fund-VII, LLC**

On May 5, 2015, St. Louis New Markets Tax Credit Fund-VII, LLC, a Missouri limited liability company (the "Company"), filed its Notice of Winding Up for a Limited Liability Company with the Missouri Secretary of State.

Any claims against the Company must be sent to: William Seddon, Director of New Markets Tax Credit Program for St. Louis Development Corporation, 1520 Market Street, Suite 2000, St. Louis, MO 63103. Each claim must include the name, address and phone number of claimant; amount and nature of claim; date on which the claim arose; and any claim documentation.

All claims against the Company will be barred unless a proceeding to enforce the claim is commenced within three (3) years after the date of publication of this notice.

**NOTICE OF DISSOLUTION
TO ALL CREDITORS OF AND
CLAIMANTS AGAINST
FOUL PLAY, LLC**

On April 30, 2015, Foul Play, LLC, a Missouri limited liability company (the "Company"), filed its Notice of Winding Up for a Limited Liability Company with the Secretary of State of Missouri. The Company requests that any and all claims against the Company be presented by letter to the Company in care of Riezman Berger, P.C., c/o Robert G. Oesch, 7700 Bonhomme Avenue, 7th Floor, St. Louis, Missouri 63105. Each claim against the Company must include the following information: the name, the address and telephone number of the claimant; the amount of the claim; the date on which the claim arose; a brief description of the nature of or the basis for the claim; and any documentation related to the claim. All claims against the Company will be barred unless a proceeding to enforce the claim is commenced within three (3) years after the publication of this notice.

Rule Changes Since Update to Code of State Regulations

This cumulative table gives you the latest status of rules. It contains citations of rulemakings adopted or proposed after deadline for the monthly Update Service to the *Code of State Regulations*, citations are to volume and page number in the *Missouri Register*, except for material in this issue. The first number in the table cite refers to the volume number or the publication year—39 (2014) and 40 (2015). MoReg refers to *Missouri Register* and the numbers refer to a specific *Register* page, R indicates a rescission, W indicates a withdrawal, S indicates a statement of actual cost, T indicates an order terminating a rule, N.A. indicates not applicable, RAN indicates a rule action notice, RUC indicates a rule under consideration, and F indicates future effective date.

Rule Number	Agency	Emergency	Proposed	Order	In Addition
1 CSR 10	OFFICE OF ADMINISTRATION State Officials' Salary Compensation Schedule				37 MoReg 1859 38 MoReg 2053 39 MoReg 2074
1 CSR 10-10.010	Commissioner of Administration		40 MoReg 174	This Issue	
1 CSR 50-3.010	Missouri Ethics Commission		40 MoReg 388		
	DEPARTMENT OF AGRICULTURE				
2 CSR 80-5.010	State Milk Board		40 MoReg 516		
2 CSR 80-6.041	State Milk Board		40 MoReg 518		
2 CSR 90-10	Weights and Measures				38 MoReg 1241 39 MoReg 1399
	DEPARTMENT OF CONSERVATION				
3 CSR 10-4.110	Conservation Commission		40 MoReg 389	This Issue	
3 CSR 10-5.205	Conservation Commission		40 MoReg 389	This Issue	
3 CSR 10-5.210	Conservation Commission		40 MoReg 389	This Issue	
3 CSR 10-7.405	Conservation Commission		40 MoReg 390	This Issue	
3 CSR 10-7.431	Conservation Commission		40 MoReg 390	This Issue	
3 CSR 10-7.432	Conservation Commission		40 MoReg 391	This Issue	
3 CSR 10-7.433	Conservation Commission		N.A.	40 MoReg 671	
3 CSR 10-7.455	Conservation Commission		40 MoReg 391	This Issue	
3 CSR 10-8.510	Conservation Commission		40 MoReg 392		
3 CSR 10-9.220	Conservation Commission		40 MoReg 392	This Issue	
3 CSR 10-9.353	Conservation Commission		40 MoReg 392	This Issue	
3 CSR 10-9.359	Conservation Commission		40 MoReg 392	This Issue	
3 CSR 10-9.560	Conservation Commission		40 MoReg 393	This Issue	
3 CSR 10-9.565	Conservation Commission		40 MoReg 393	This Issue	
3 CSR 10-9.566	Conservation Commission		40 MoReg 394	This Issue	
	DEPARTMENT OF ECONOMIC DEVELOPMENT				
4 CSR 85-8.010	Division of Business and Community Services	38 MoReg 1925 39 MoReg 489T			
4 CSR 85-8.020	Division of Business and Community Services	38 MoReg 1934 39 MoReg 489T			
4 CSR 85-8.030	Division of Business and Community Services	38 MoReg 1934 39 MoReg 489T			
4 CSR 85-9.010	Division of Business and Community Services	38 MoReg 1935 39 MoReg 489T			
4 CSR 85-9.020	Division of Business and Community Services	38 MoReg 1936 39 MoReg 489T			
4 CSR 85-9.030	Division of Business and Community Services	38 MoReg 1937 39 MoReg 490T			
4 CSR 85-9.040	Division of Business and Community Services	38 MoReg 1947 39 MoReg 490T			
4 CSR 85-9.050	Division of Business and Community Services	38 MoReg 1954 39 MoReg 490T			
4 CSR 240-2.061	Public Service Commission		40 MoReg 520R		
4 CSR 240-2.062	Public Service Commission		40 MoReg 520R		
4 CSR 240-3.500	Public Service Commission		40 MoReg 520R		
4 CSR 240-3.505	Public Service Commission		40 MoReg 521R		
4 CSR 240-3.510	Public Service Commission		40 MoReg 521R		
4 CSR 240-3.513	Public Service Commission		40 MoReg 521R		
4 CSR 240-3.515	Public Service Commission		40 MoReg 522R		
4 CSR 240-3.520	Public Service Commission		40 MoReg 522R		
4 CSR 240-3.525	Public Service Commission		40 MoReg 523R		
4 CSR 240-3.530	Public Service Commission		40 MoReg 523R		
4 CSR 240-3.535	Public Service Commission		40 MoReg 523R		
4 CSR 240-3.540	Public Service Commission		40 MoReg 524R		
4 CSR 240-3.545	Public Service Commission		40 MoReg 524R		
4 CSR 240-3.550	Public Service Commission		40 MoReg 524R		
4 CSR 240-3.555	Public Service Commission		40 MoReg 525R		
4 CSR 240-3.560	Public Service Commission		40 MoReg 525R		
4 CSR 240-3.565	Public Service Commission		40 MoReg 526R		
4 CSR 240-20.065	Public Service Commission		40 MoReg 526		
4 CSR 240-20.100	Public Service Commission		40 MoReg 538		
4 CSR 240-28.010	Public Service Commission		40 MoReg 555		
4 CSR 240-28.020	Public Service Commission		40 MoReg 555		

Rule Number	Agency	Emergency	Proposed	Order	In Addition
4 CSR 240-28.030	Public Service Commission		40 MoReg 556		
4 CSR 240-28.040	Public Service Commission		40 MoReg 558		
4 CSR 240-28.050	Public Service Commission		40 MoReg 559		
4 CSR 240-28.060	Public Service Commission		40 MoReg 560		
4 CSR 240-28.070	Public Service Commission		40 MoReg 561		
4 CSR 240-28.080	Public Service Commission		40 MoReg 562		
4 CSR 240-28.090	Public Service Commission		40 MoReg 563		
4 CSR 240-30.020	Public Service Commission		40 MoReg 564R		
4 CSR 240-30.040	Public Service Commission		40 MoReg 564R		
4 CSR 240-32.010	Public Service Commission		40 MoReg 564R		
4 CSR 240-32.020	Public Service Commission		40 MoReg 565R		
4 CSR 240-32.040	Public Service Commission		40 MoReg 565R		
4 CSR 240-32.050	Public Service Commission		40 MoReg 566R		
4 CSR 240-32.060	Public Service Commission		40 MoReg 566R		
4 CSR 240-32.070	Public Service Commission		40 MoReg 566R		
4 CSR 240-32.080	Public Service Commission		40 MoReg 567R		
4 CSR 240-32.090	Public Service Commission		40 MoReg 567R		
4 CSR 240-32.100	Public Service Commission		40 MoReg 567R		
4 CSR 240-32.120	Public Service Commission		40 MoReg 568R		
4 CSR 240-32.130	Public Service Commission		40 MoReg 568R		
4 CSR 240-32.140	Public Service Commission		40 MoReg 569R		
4 CSR 240-32.150	Public Service Commission		40 MoReg 569R		
4 CSR 240-32.160	Public Service Commission		40 MoReg 569R		
4 CSR 240-32.170	Public Service Commission		40 MoReg 570R		
4 CSR 240-32.180	Public Service Commission		40 MoReg 570R		
4 CSR 240-32.190	Public Service Commission		40 MoReg 570R		
4 CSR 240-32.200	Public Service Commission		40 MoReg 571R		
4 CSR 240-33.010	Public Service Commission		40 MoReg 571R		
4 CSR 240-33.020	Public Service Commission		40 MoReg 572R		
4 CSR 240-33.040	Public Service Commission		40 MoReg 572R		
4 CSR 240-33.045	Public Service Commission		40 MoReg 572R		
4 CSR 240-33.050	Public Service Commission		40 MoReg 573R		
4 CSR 240-33.060	Public Service Commission		40 MoReg 573R		
4 CSR 240-33.070	Public Service Commission		40 MoReg 574R		
4 CSR 240-33.080	Public Service Commission		40 MoReg 574R		
4 CSR 240-33.090	Public Service Commission		40 MoReg 574R		
4 CSR 240-33.100	Public Service Commission		40 MoReg 575R		
4 CSR 240-33.110	Public Service Commission		40 MoReg 575R		
4 CSR 240-33.120	Public Service Commission		40 MoReg 575R		
4 CSR 240-33.130	Public Service Commission		40 MoReg 576R		
4 CSR 240-33.140	Public Service Commission		40 MoReg 576R		
4 CSR 240-33.150	Public Service Commission		40 MoReg 577R		
4 CSR 240-33.160	Public Service Commission		40 MoReg 577R		
4 CSR 240-33.170	Public Service Commission		40 MoReg 577R		
DEPARTMENT OF ELEMENTARY AND SECONDARY EDUCATION					
5 CSR 20-200.260	Division of Learning Services		40 MoReg 225		
5 CSR 20-300.110	Division of Learning Services		N.A.	40 MoReg 723	
5 CSR 20-600.120	Division of Learning Services		40 MoReg 227		
5 CSR 20-600.140	Division of Learning Services		40 MoReg 394		
5 CSR 20-700.100	Division of Learning Services		40 MoReg 227		
5 CSR 30-640.200	Division of Financial and Administrative Services		40 MoReg 228	This IssueW	
5 CSR 30-660.080	Division of Financial and Administrative Services		40 MoReg 55	40 MoReg 723	
5 CSR 100-200.130	Missouri Commission for the Deaf and Hard of Hearing		40 MoReg 395		
DEPARTMENT OF HIGHER EDUCATION					
6 CSR 10-12.010	Commissioner of Higher Education		39 MoReg 1116 40 MoReg 7	40 MoReg 587	
DEPARTMENT OF TRANSPORTATION					
7 CSR 10-9.010	Missouri Highways and Transportation Commission		39 MoReg 2121R	40 MoReg 671R	
7 CSR 10-9.020	Missouri Highways and Transportation Commission		39 MoReg 2121R	40 MoReg 671R	
7 CSR 10-9.030	Missouri Highways and Transportation Commission		39 MoReg 2122R	40 MoReg 672R	
7 CSR 10-9.040	Missouri Highways and Transportation Commission		39 MoReg 2122R	40 MoReg 672R	
7 CSR 10-9.050	Missouri Highways and Transportation Commission		39 MoReg 2122R	40 MoReg 672R	
7 CSR 10-9.060	Missouri Highways and Transportation Commission		39 MoReg 2123R	40 MoReg 672R	
7 CSR 10-17.010	Missouri Highways and Transportation Commission		39 MoReg 2123R	40 MoReg 672R	
7 CSR 10-17.020	Missouri Highways and Transportation Commission		39 MoReg 2123	40 MoReg 673	
7 CSR 10-17.030	Missouri Highways and Transportation Commission		39 MoReg 2126	40 MoReg 673	
7 CSR 10-17.040	Missouri Highways and Transportation Commission		39 MoReg 2127	40 MoReg 674	
7 CSR 10-17.050	Missouri Highways and Transportation Commission		39 MoReg 2127	40 MoReg 674	
7 CSR 10-17.060	Missouri Highways and Transportation Commission		39 MoReg 2128	40 MoReg 675	
7 CSR 10-22.010	Missouri Highways and Transportation Commission		39 MoReg 2132R	40 MoReg 680R	
7 CSR 10-22.020	Missouri Highways and Transportation Commission		39 MoReg 2132R	40 MoReg 680R	
7 CSR 10-22.030	Missouri Highways and Transportation Commission		39 MoReg 2132R	40 MoReg 680R	
7 CSR 10-22.040	Missouri Highways and Transportation Commission		39 MoReg 2132R	40 MoReg 680R	
7 CSR 10-22.050	Missouri Highways and Transportation Commission		39 MoReg 2133R	40 MoReg 680R	
7 CSR 10-22.060	Missouri Highways and Transportation Commission		39 MoReg 2133R	40 MoReg 681R	
7 CSR 10-25.010	Missouri Highways and Transportation Commission				40 MoReg 456 40 MoReg 457 40 MoReg 486 40 MoReg 487 40 MoReg 593 40 MoReg 594 40 MoReg 594 40 MoReg 595 40 MoReg 682 This Issue This Issue

Rule Number	Agency	Emergency	Proposed	Order	In Addition
7 CSR 10-25.020	Missouri Highways and Transportation Commission		40 MoReg 55	This Issue	
7 CSR 10-25.030	Missouri Highways and Transportation Commission		This Issue		
DEPARTMENT OF NATURAL RESOURCES					
10 CSR 10-6.110	Air Conservation Commission		39 MoReg 1509	40 MoReg 138	
10 CSR 10-6.260	Air Conservation Commission		40 MoReg 621R		
10 CSR 10-6.261	Air Conservation Commission		40 MoReg 621		
10 CSR 10-6.372	Air Conservation Commission		This Issue		
10 CSR 10-6.374	Air Conservation Commission		This Issue		
10 CSR 10-6.376	Air Conservation Commission		This Issue		
10 CSR 25-3.260	Hazardous Waste Management Commission		40 MoReg 626		
10 CSR 25-4.261	Hazardous Waste Management Commission		40 MoReg 629		
10 CSR 25-5.262	Hazardous Waste Management Commission		40 MoReg 631		
10 CSR 25-6.263	Hazardous Waste Management Commission		40 MoReg 639		
10 CSR 25-7.264	Hazardous Waste Management Commission		40 MoReg 639		
10 CSR 25-7.265	Hazardous Waste Management Commission		40 MoReg 650		
10 CSR 25-7.266	Hazardous Waste Management Commission		40 MoReg 655		
10 CSR 25-7.268	Hazardous Waste Management Commission		40 MoReg 656		
10 CSR 25-7.270	Hazardous Waste Management Commission		40 MoReg 657		
10 CSR 25-8.124	Hazardous Waste Management Commission		40 MoReg 662		
10 CSR 25-9.020	Hazardous Waste Management Commission		40 MoReg 663		
10 CSR 25-11.279	Hazardous Waste Management Commission		40 MoReg 665		
10 CSR 25-13.010	Hazardous Waste Management Commission		40 MoReg 666		
10 CSR 25-16.273	Hazardous Waste Management Commission		40 MoReg 670		
DEPARTMENT OF PUBLIC SAFETY					
11 CSR 10-2.010	Adjutant General		40 MoReg 12	40 MoReg 587	
11 CSR 10-3.015	Adjutant General		40 MoReg 12	40 MoReg 587	
11 CSR 30-12.010	Office of the Director		40 MoReg 231	This Issue	
11 CSR 40-5.165	Division of Fire Safety		39 MoReg 2135	40 MoReg 587	
11 CSR 40-5.170	Division of Fire Safety		39 MoReg 2135	40 MoReg 588	
11 CSR 40-5.175	Division of Fire Safety		39 MoReg 2136	40 MoReg 588	
11 CSR 40-5.180	Division of Fire Safety		39 MoReg 2137	40 MoReg 588	
11 CSR 40-5.190	Division of Fire Safety		39 MoReg 2137	40 MoReg 589	
11 CSR 40-5.195	Division of Fire Safety		39 MoReg 2138	40 MoReg 589	
11 CSR 50-2.010	Missouri State Highway Patrol		40 MoReg 13	40 MoReg 723	
11 CSR 50-2.100	Missouri State Highway Patrol		40 MoReg 13	40 MoReg 724	
11 CSR 50-2.230	Missouri State Highway Patrol		40 MoReg 14	40 MoReg 724	
11 CSR 50-2.240	Missouri State Highway Patrol		40 MoReg 14	40 MoReg 724	
11 CSR 50-2.270	Missouri State Highway Patrol		40 MoReg 15	40 MoReg 724	
11 CSR 50-2.290	Missouri State Highway Patrol		40 MoReg 15	40 MoReg 724	
11 CSR 50-2.321	Missouri State Highway Patrol		40 MoReg 15	40 MoReg 724	
11 CSR 75-18.010	Peace Officer Standards and Training Program		40 MoReg 232		
11 CSR 75-18.020	Peace Officer Standards and Training Program		40 MoReg 233		
11 CSR 75-18.030	Peace Officer Standards and Training Program		40 MoReg 234		
11 CSR 75-18.040	Peace Officer Standards and Training Program		40 MoReg 234		
11 CSR 75-18.050	Peace Officer Standards and Training Program		40 MoReg 235		
11 CSR 75-18.060	Peace Officer Standards and Training Program		40 MoReg 235		
11 CSR 75-18.070	Peace Officer Standards and Training Program		40 MoReg 236		
DEPARTMENT OF REVENUE					
12 CSR 10-24.060	Director of Revenue		40 MoReg 307		
12 CSR 10-24.200	Director of Revenue		40 MoReg 307		
12 CSR 10-24.305	Director of Revenue		40 MoReg 310		
12 CSR 10-24.326	Director of Revenue		40 MoReg 310		
12 CSR 10-24.330	Director of Revenue		40 MoReg 315		
12 CSR 10-24.335	Director of Revenue		40 MoReg 317		
12 CSR 10-24.385	Director of Revenue		40 MoReg 317R		
12 CSR 10-24.390	Director of Revenue		40 MoReg 317		
12 CSR 10-24.395	Director of Revenue		40 MoReg 319		
12 CSR 10-24.442	Director of Revenue		40 MoReg 319R		
DEPARTMENT OF SOCIAL SERVICES					
13 CSR 10-1.015	Division of Finance and Administrative Services		40 MoReg 719		
13 CSR 40-13.020	Family Support Division		40 MoReg 175	40 MoReg 725	
13 CSR 40-13.030	Family Support Division		40 MoReg 236R		
13 CSR 70-15.220	MO HealthNet Division		40 MoReg 176		
13 CSR 70-90.010	MO HealthNet Division		40 MoReg 719		
13 CSR 70-90.020	MO HealthNet Division		40 MoReg 720		
ELECTED OFFICIALS					
15 CSR 30-54.210	Secretary of State	40 MoReg 223	40 MoReg 236		
15 CSR 50-4.020	Treasurer	40 MoReg 224	40 MoReg 239	This Issue	
RETIREMENT SYSTEMS					
16 CSR 10-3.010	The Public School Retirement System of Missouri		40 MoReg 319		
16 CSR 10-5.010	The Public School Retirement System of Missouri		40 MoReg 56 40 MoReg 721	40 MoReg 589	
16 CSR 10-6.020	The Public School Retirement System of Missouri		40 MoReg 320		
16 CSR 10-6.060	The Public School Retirement System of Missouri		40 MoReg 57 40 MoReg 721	40 MoReg 589	
PUBLIC DEFENDER COMMISSION					
18 CSR 10-5.010	Office of State Public Defender		39 MoReg 1275		

Rule Number	Agency	Emergency	Proposed	Order	In Addition
DEPARTMENT OF HEALTH AND SENIOR SERVICES					
19 CSR 10-33.010	Office of the Director		40 MoReg 239R 40 MoReg 239		
19 CSR 15-8.410	Division of Senior and Disability Services		40 MoReg 131		
19 CSR 20-28.010	Division of Community and Public Health		40 MoReg 578		
19 CSR 20-28.040	Division of Community and Public Health		40 MoReg 585		
19 CSR 25-36.010	State Public Health Laboratory		40 MoReg 261	This Issue	
19 CSR 30-1.048	Division of Regulation and Licensure		40 MoReg 267	This Issue	
19 CSR 30-1.062	Division of Regulation and Licensure		40 MoReg 267	This Issue	
19 CSR 30-1.064	Division of Regulation and Licensure		40 MoReg 268	This Issue	
19 CSR 60-50	Missouri Health Facilities Review Committee				40 MoReg 457 40 MoReg 726 40 MoReg 726 This Issue
DEPARTMENT OF INSURANCE, FINANCIAL INSTITUTIONS AND PROFESSIONAL REGISTRATION					
20 CSR	Applied Behavior Analysis Maximum Benefit				40 MoReg 280
20 CSR	Construction Claims Binding Arbitration Cap				39 MoReg 2149
20 CSR	Sovereign Immunity Limits				39 MoReg 2149
20 CSR	State Legal Expense Fund Cap				39 MoReg 2149
20 CSR 400-1.130	Life, Annuities and Health		40 MoReg 186	40 MoReg 725	
20 CSR 2015-1.030	Acupuncturist Advisory Committee	40 MoReg 479	40 MoReg 480		
20 CSR 2095-1.020	Committee for Professional Counselors	40 MoReg 387	40 MoReg 395		
20 CSR 2110-2.210	Missouri Dental Board		40 MoReg 268		
20 CSR 2150-5.100	State Board of Registration for the Healing Arts		39 MoReg 2140	40 MoReg 590	
20 CSR 2200-4.200	State Board of Nursing		39 MoReg 2141	40 MoReg 591	

Emergency Rule Table

Agency	Publication	Effective	Expiration
Office of Administration			
Commissioner of Administration			
1 CSR 10-4.010	Vendor Payroll Deductions39 MoReg 1637	Jan. 1, 2015June 29, 2015
1 CSR 10-15.010	Cafeteria Plan39 MoReg 1637	Jan. 1, 2015June 29, 2015
Department of Revenue			
Director of Revenue			
12 CSR 10-40.010	Annual Adjusted Rate of Interest39 MoReg 1843	Jan. 1, 2015June 29, 2015
Elected Officials			
Secretary of State			
15 CSR 30-54.210	Notice Filings for Transactions under Regulation D, Rules 505 and 50640 MoReg 223	Jan. 31, 2015July 29, 2015
Treasurer			
15 CSR 50-4.020	Missouri Higher Education Savings Program40 MoReg 224	Feb. 1, 2015July 30, 2015
Department of Insurance, Financial Institutions and Professional Registration			
Acupuncturist Advisory Committee			
20 CSR 2015-1.030	Fees40 MoReg 479	March 26, 2015Sept. 21, 2015
Board of Cosmetology and Barber Examiners			
20 CSR 2085-12.010	General Rules and Application Requirements for All Schools	Next Issue	June 7, 2015Feb. 25, 2016
20 CSR 2085-12.035	Requirements for Barber Schools	Next Issue	June 7, 2015Feb. 25, 2016
20 CSR 2085-12.060	Requirements for Cosmetology Schools	Next Issue	June 7, 2015Feb. 25, 2016
Committee for Professional Counselors			
20 CSR 2095-1.020	Fees40 MoReg 387	March 16, 2015Sept. 11, 2015
Missouri Consolidated Health Care Plan			
Health Care Plan			
22 CSR 10-2.010	Definitions39 MoReg 1844	Jan. 1, 2015June 29, 2015
22 CSR 10-2.051	PPO 300 Plan Benefit Provisions and Covered Charges39 MoReg 1862	Jan. 1, 2015June 29, 2015
22 CSR 10-2.052	PPO 600 Plan Benefit Provisions and Covered Charges39 MoReg 1863	Jan. 1, 2015June 29, 2015
22 CSR 10-2.053	Health Savings Account Plan Benefit Provisions and Covered Charges39 MoReg 1864	Jan. 1, 2015June 29, 2015
22 CSR 10-2.095	TRICARE Supplement Plan39 MoReg 1884	Jan. 1, 2015June 29, 2015
22 CSR 10-3.010	Definitions39 MoReg 1891	Jan. 1, 2015June 29, 2015
22 CSR 10-3.053	PPO 1000 Plan Benefit Provisions and Covered Charges39 MoReg 1902	Jan. 1, 2015June 29, 2015
22 CSR 10-3.055	Health Savings Account Plan Benefit Provisions and Covered Charges39 MoReg 1903	Jan. 1, 2015June 29, 2015
22 CSR 10-3.056	PPO 600 Plan Benefit Provisions and Covered Charges39 MoReg 1904	Jan. 1, 2015June 29, 2015

**Executive
Orders****Subject Matter****Filed Date****Publication****2015**

15-02	Extends Executive Order 14-06 and orders that the Division of Energy deliver a state energy plan to the governor by October 15, 2015.	May 22, 2015	Next Issue
15-01	Appoints Byron M. Watson to the Ferguson Commission to fill the vacancy created by the resignation of Bethany A. Johnson-Javois.	Jan. 2, 2015	40 MoReg 173

2014

14-16	Extends Executive Order 14-07 and further orders that the Disparity Study Oversight Review Committee present its report to the governor and commissioner of administration by January 31, 2015.	Dec. 24, 2014	40 MoReg 129
14-15	Establishes the "Ferguson Commission" which shall study and recommend ways to make the St. Louis region a stronger, fairer place for everyone to live by studying the following subjects: 1) citizen-law enforcement interactions and relations; 2) racial and ethnic relations; 3) municipal government organization and the municipal court system; and 4) disparities in substantive areas.	Nov. 18, 2014	40 MoReg 5
14-14	Declares a state of emergency exists in the state of Missouri and directs the Missouri State Highway Patrol with the St. Louis County Police Department and the St. Louis Metropolitan Police Department to operate as a Unified command and ensure public safety in the City of Ferguson and the St. Louis Region and further orders the Adjutant General to call and order into service such portions of the organized militia as he deems necessary.	Nov. 17, 2014	39 MoReg 2116
14-13	Closes state offices Nov. 28, 2014.	Oct. 31, 2014	39 MoReg 1811
14-12	Declares a state of emergency exists in the state of Missouri and directs that the Missouri State Emergency Activation Plan be activated.	Oct. 22, 2014	39 MoReg 1809
14-11	Establishes the Office of Community Engagement.	Sept. 18, 2014	39 MoReg 1656
14-10	Terminates Executive Orders 14-08 and 14-09.	Sept. 3, 2014	39 MoReg 1613
14-09	Activates the state militia in response to civil unrest in the City of Ferguson and authorizes the superintendent of the Missouri State Highway Patrol to maintain peace and order.	Aug. 18, 2014	39 MoReg 1566
14-08	Declares a state of emergency exists in the state of Missouri and directs the Missouri State Highway Patrol to command all operations necessary in the city of Ferguson, further orders other law enforcement to assist the patrol when requested, and imposes a curfew.	Aug. 16, 2014	39 MoReg 1564
14-07	Establishes the Disparity Study Oversight Review Committee.	July 2, 2014	39 MoReg 1345
14-06	Orders that the Division of Energy develop a comprehensive State Energy Plan to chart a course toward a sustainable and prosperous energy future that will create jobs and improve Missourians' quality of life.	June 18, 2014	39 MoReg 1262
14-05	Declares a state of emergency exists in the state of Missouri and directs that the Missouri State Emergency Operations Plan be activated.	May 11, 2014	39 MoReg 1114
14-04	Declares a state of emergency exists in the state of Missouri and directs that the Missouri State Emergency Operations Plan be activated.	April 3, 2014	39 MoReg 1027
14-03	Designates members of the governor's staff to have supervisory authority over certain departments, divisions, and agencies.	March 20, 2014	39 MoReg 958
14-02	Orders the Honor and Remember Flag be flown at the State Capitol each Armed Forces Day, held on the third Saturday of each May.	March 20, 2014	39 MoReg 956
14-01	Creates the Missouri Military Partnership to protect, retain, and enhance the Department of Defense activities in the state of Missouri.	Jan. 10, 2014	39 MoReg 491

The rule number and the MoReg publication date follow each entry to this index.

ACUPUNCTURIST ADVISORY COMMITTEE

fees; 20 CSR 2015-1.030; 4/15/15

ADJUTANT GENERAL

public access to Army National Guard training areas; 11 CSR 10-2.010; 1/2/15, 5/1/15

state sponsored Missouri National Guard member educational assistance program; 11 CSR 10-3.015; 1/2/15, 5/1/15

ADMINISTRATION, OFFICE OF

shareleave for foster and adoptive placement and care; 1 CSR 10-10.010; 2/17/15, 6/15/15

state official's salary compensation schedule; 1 CSR 10; 12/1/14

AGRICULTURE, DEPARTMENT OF

animal health

duties and facilities of the market/sale veterinarian; 2 CSR 30-6.020; 12/1/14, 4/15/15

health requirements governing the admission of livestock, poultry, and exotic animals entering Missouri; 2 CSR 30-2.010; 12/1/14, 4/15/15

movement of livestock, poultry, and exotic animals within Missouri; 2 CSR 30-2.020; 12/1/14, 4/15/15

milk board, state

dairy manufacturing plant, dairy manufacturing farm, and personnel licensure; 2 CSR 80-6.041; 5/1/15

inspection fees; 2 CSR 80-5.010; 5/1/15

plant industries

Missouri cannabidiol oil rules

application for a cultivation and production facility license; 2 CSR 70-14.020; 11/3/14, 4/1/15

application-selection criteria; 2 CSR 70-14.040; 11/3/14, 4/1/15

cultivation and production facility

and cannabidiol oil care center security measures, reportable events, and records to be maintained; 2 CSR 70-14.130; 11/3/14, 4/1/15

license expiration; 2 CSR 70-14.070; 11/3/14, 4/1/15

license stipulations and requirements; 2 CSR 70-14.090; 11/3/14, 4/1/15

definitions; 2 CSR 70-14.010; 11/3/14, 4/1/15

hemp monitoring system records to be maintained for manufacture, storage, testing, and distribution of hemp and hemp extract; 2 CSR 70-14.110; 11/3/14, 4/1/15

inspection of premises and facility of license holder, samples collected for analysis, issuance of search warrant, and powers of director during investigation or hearing, when the director may report violations to prosecuting attorney for action; 2 CSR 70-14.160; 11/3/14, 4/1/15

license not transferable and request to modify or alter license; 2 CSR 70-14.080; 11/3/14, 4/1/15

packaging and labeling of hemp and hemp extract; 2 CSR 70-14.120; 11/3/14, 4/1/15

pesticide record keeping requirements; 2 CSR 70-14.150; 11/3/14, 4/1/15

penalty for violations of the act or any regulation issued thereunder; 2 CSR 70-14.190; 11/3/14, 4/1/15

preemption of all ordinances and rules of political subdivisions; 2 CSR 70-14.005; 11/3/14, 4/1/15

rejection of cultivation and production facility application request for licensure and the revocation or suspension of a license; 2 CSR 70-14.060; 11/3/14, 4/1/15

requirements for production, manufacture, storage, transportation, and testing of hemp and hemp extract; 2 CSR 70-14.100; 11/3/14, 4/1/15

retention of the application and supporting forms, documents, plans, and other information submitted by the applicant; 2 CSR 70-14.050; 11/3/14, 4/1/15

revocation, suspension, or modification of a cultivation and production facility license; 2 CSR 70-14.180; 11/3/14, 4/1/15

stop sale, use, or removal orders; 2 CSR 70-14.170; 11/3/14, 4/1/15

supporting forms, documents, plans, and other information to be submitted with the applicant's application for a cultivation and production facility license; 2 CSR 70-14.030; 11/3/14, 4/1/15

waste disposal of unusable hemp and hemp extract; 2 CSR 70-14.140; 11/3/14, 4/1/15

AIR CONSERVATION COMMISSION

additional air quality control measures may be required when sources are clustered in a small land area; 10 CSR 10-5.240; 11/15/13, 6/2/14

control of sulfur dioxide emissions; 10 CSR 10-6.261; 5/15/15

cross-state air pollution rule annual NO_x trading allowance allocations; 10 CSR 10-6.372; 6/15/15

cross-state air pollution rule annual SO₂ allowance trading allocations; 10 CSR 10-6.376; 6/15/15

cross-state air pollution rule ozone season NO_x trading allowance allocations; 10 CSR 10-6.374; 6/15/15

restriction of emission of sulfur compounds; 10 CSR 10-6.260; 5/15/15

CERTIFICATE OF NEED PROGRAM

application review schedule; 19 CSR 60-50; 4/1/15, 6/1/15, 6/15/15

CONSERVATION, DEPARTMENT OF

class I and class II wildlife breeder: records required; 3 CSR 10-9.359; 4/1/15, 6/15/15

deer

archery season; 3 CSR 10-7.432; 4/1/15, 6/15/15

firearms hunting season; 3 CSR 10-7.433; 5/15/15

hunting seasons: general provisions; 3 CSR 10-7.431; 4/1/15, 6/15/15

general prohibition; applications; 3 CSR 10-4.110; 4/1/15, 6/15/15

general provisions; 3 CSR 10-7.405; 4/1/15, 6/15/15

licensed hunting preserve

permit; 3 CSR 10-9.560; 4/1/15, 6/15/15

privileges; 3 CSR 10-9.565; 4/1/15, 6/15/15

records required; 3 CSR 10-9.566; 4/1/15, 6/15/15

permits required; exceptions; 3 CSR 10-5.205; 4/1/15, 6/15/15

permits to be signed and carried; 3 CSR 10-5.210; 4/1/15, 6/15/15

privileges of class I and class II wildlife breeders; 3 CSR 10-9.353; 4/1/15, 6/15/15

turkeys: seasons, methods, limits; 3 CSR 10-7.455; 4/1/15, 6/15/15

use of traps; 3 CSR 10-8.510; 4/1/15

wildlife confinement standards; 3 CSR 10-9.220; 4/1/15, 6/15/15

COUNSELORS, COMMITTEE FOR PROFESSIONAL

fees; 20 CSR 2095-1.020; 4/1/15

DEAF AND HARD OF HEARING, MISSOURI COMMISSION FOR

certification maintenance; 5 CSR 100-200.130; 4/1/15

DENTAL BOARD, MISSOURI

notice of injury or death; 20 CSR 2110-2.210; 3/2/15

DRIVER LICENSE BUREAU RULES

commercial driver instruction permit; 12 CSR 10-24.390; 3/16/15

commercial driver license requirements/exemptions; 12 CSR 10-24.305; 3/16/15
 commercial drivers licensing third party examination audit retest process; 12 CSR 24.335; 3/16/15
 delegation of authority to administer Missouri drivers license examinations; 12 CSR 10-24.060; 3/16/15
 delegation of authority to third-party testers to conduct skills tests of applicants for commercial drivers licenses; 12 CSR 10-24.330; 3/16/15
 delegation of authority to the Missouri State Highway Patrol to conduct skills testing of applicants for commercial driver licenses; 12 CSR 10-24.395; 3/16/15
 driver license classes; 12 CSR 10-24.200; 3/16/15
 school bus permits; 12 CSR 10-24.385; 3/16/15
 stacking sixty- (60-)day, ninety- (90-)day, one hundred twenty- (120-)day, and one hundred eighty- (180-)day disqualifications; 12 CSR 10-24.442; 3/16/15
 third party tester and examiner sanction and hearing guidelines; 12 CSR 10-24.326; 3/16/15

ELEMENTARY AND SECONDARY EDUCATION, DEPARTMENT OF

academic standards; 5 CSR 20-200.260; 3/2/15
 early learning facilities funding formula for lease agreements; 5 CSR 30-640.200; 3/2/15, 6/15/15
 eligibility for scholarships; 5 CSR 10-2.030; 12/1/14, 4/1/15
 Individuals with Disabilities Education Act, Part B; 5 CSR 20-300.110; 6/1/15
 instruction for prekindergarten; 5 CSR 20-600.120; 3/2/15
 performance districts; 5 CSR 30-660.080; 1/15/15, 6/1/15
 prekindergarten program standards; 5 CSR 20-600.140; 4/1/15
 scholarship granting organizations; 5 CSR 10-2.010; 12/1/14, 4/1/15
 scholarships; 5 CSR 10-2.020; 12/1/14, 4/1/15
 statewide longitudinal data system; 5 CSR 20-700.100; 3/2/15

ENERGY, DIVISION OF

definitions; 4 CSR 340-2.010; 12/15/14, 4/15/15
 general provisions; 4 CSR 340-2.020; 12/15/14, 4/15/15

ETHICS COMMISSION, MISSOURI

late fee; 1 CSR 50-3.010; 4/1/15

FAMILY SUPPORT DIVISION

adjustment of blind pension payments; 13 CSR 40-13.030; 3/2/15
 blind pension prescription drug coverage; 13 CSR 40-13.040; 11/17/14, 4/15/15
 screening temporary assistance applicants and recipients for illegal use of a controlled substance; 13 CSR 40-2.410; 12/1/14, 3/16/15
 vision re-examination; 13 CSR 40-13.020; 2/17/15, 6/1/15

FIRE SAFETY, DIVISION OF

elevators
 disciplinary action; 11 CSR 40-5.190; 12/15/14, 5/1/15
 elevator
 contractor; 11 CSR 40-5.175; 12/15/14, 5/1/15
 contractor license; 11 CSR 40-5.180; 12/15/14, 5/1/15
 mechanic; 11 CSR 40-5.165; 12/15/14, 5/1/15
 mechanic license; 11 CSR 40-5.170; 12/15/14, 5/1/15
 fees; 11 CSR 40-5.195; 12/15/14, 5/1/15

HAZARDOUS WASTE MANAGEMENT COMMISSION

definitions, modifications to incorporations and confidential business information; 10 CSR 25-3.260; 5/15/15
 interim status standards for owners and operators of hazardous waste treatment, storage, and disposal facilities; 10 CSR 25-7.265; 5/15/15
 hazardous waste resource recovery processes; 10 CSR 25-9.020; 5/15/15
 land disposal restrictions; 10 CSR 25-7.268; 5/15/15

methods for identifying hazardous waste; 10 CSR 25-4.261; 5/15/15
 Missouri administered permit programs: the hazardous waste permit program; 10 CSR 25-7.270; 5/15/15
 polychlorinated bipheyls; 10 CSR 25-13.010; 5/15/15
 procedures for decision; 10 CSR 25-8.124; 5/15/15
 recycled used oil management standards; 10 CSR 25-11.279; 5/15/15
 standards applicable to generators of hazardous waste; 10 CSR 25-5.262; 5/15/15
 standards for owners and operators of hazardous waste treatment, storage, and disposal facilities; 10 CSR 25-7.264; 5/15/15
 standards for the management of specific hazardous wastes and specific types of hazardous waste management facilities; 10 CSR 25-7.266; 5/15/15
 standards for transporters of hazardous waste; 10 CSR 25-6.263; 5/15/15
 standards for universal waste management; 10 CSR 25-16.273; 5/15/15

HEALING ARTS, STATE BOARD OF REGISTRATION FOR THE

collaborative practice; 20 CSR 2150-5.100; 12/15/14, 5/1/15

HEALTH AND SENIOR SERVICES

community and public health, division of
 day care immunization rule; 19 CSR 20-28.040; 5/1/15
 immunization requirements for school children; 19 CSR 20-28.010; 5/1/15
 office of the director
 reporting patient abstract data by hospitals and ambulatory surgical centers; 19 CSR 10-33.010; 3/2/15
 regulation and licensure, division of
 partial filling of schedule II prescriptions; 19 CSR 30-1.064; 3/2/15, 6/15/15
 records for practitioners and researchers; 19 CSR 30-1.048; 3/2/15, 6/15/15
 transmission of prescriptions; 19 CSR 30-1.062; 3/2/15, 6/15/15
 senior and disability services, division of
 personal care attendant wage range; 19 CSR 15-8.410; 2/2/15
 state public health laboratory, Missouri
 testing for metabolic and genetic disorders; 19 CSR 25-36.010; 3/2/15, 6/15/15

HIGHER EDUCATION, DEPARTMENT OF

state authorization reciprocity agreement; 6 CSR 10-12.010; 1/2/15, 5/1/15

HIGHWAY PATROL, MISSOURI STATE

definitions; 11 CSR 50-2.010; 1/2/15, 6/1/15
 fuel system; 11 CSR 50-2.290; 1/2/15, 6/1/15
 glazing (glass); 11 CSR 50-2.270; 1/2/15, 6/1/15
 requisition of inspection stickers, authorities, and decals; 11 CSR 50-2.100; 1/2/15, 6/1/15
 special education buses; 11 CSR 50-2.321; 1/2/15, 6/1/15
 tires; 11 CSR 50-2.240; 1/2/15, 6/1/15
 windshield wipers; 11 CSR 50-2.230; 1/2/15, 6/1/15

HIGHWAYS AND TRANSPORTATION COMMISSION, MISSOURI

administration
 7 CSR 10-9.060; 12/15/14, 5/15/15
 7 CSR 10-17.030; 12/15/14, 5/15/15
 7 CSR 10-22.060; 12/15/14, 5/15/15
 apportion registration pursuant to the international registration plan; 7 CSR 10-25.030; 6/15/15
 definitions
 7 CSR 10-9.020; 12/15/14, 5/15/15
 7 CSR 10-17.020; 12/15/14, 5/15/15
 7 CSR 10-22.020; 12/15/14, 5/15/15

eligibility requirements; 7 CSR 10-9.030; 12/15/14, 5/15/15
intersection leg eligibility; 7 CSR 10-22.030; 12/15/14, 5/15/15
oversize and overweight permits; 7 CSR 10-25.020; 1/15/15, 6/15/15
public information
7 CSR 10-9.010; 12/15/14, 5/15/15
7 CSR 10-22.010; 12/15/14, 5/15/15
requirements for
LOGO signing; 7 CSR 10-17.050; 12/15/14, 5/15/15
traffic generators; 7 CSR 10-17.060; 12/15/14, 5/15/15
sign design and installation; 7 CSR 10-9.050; 12/15/14, 5/15/15
signs for traffic generators; 7 CSR 10-17.010; 12/15/14, 5/15/15
sign requirements; 7 CSR 10-22.050; 12/15/14, 5/15/15
skill performance evaluation certificates for commercial drivers; 7 CSR 10-25.010; 4/1/15, 4/15/15, 5/1/15, 5/15/15, 6/15/15
specific services signs; 7 CSR 10-9.040; 12/15/14, 5/15/15
tourist oriented
activities eligibility requirements; 7 CSR 10-22.040; 12/15/14, 5/15/15
directional signing requirements; 7 CSR 10-17.040; 12/15/14, 5/15/15

INSURANCE

annuity mortality tables for use in determining reserve liabilities for annuities; 20 CSR 400-1.130; 2/17/15, 6/1/15
applied behavior analysis maximum benefit; 20 CSR; 3/2/15
construction claims binding arbitration cap; 20 CSR; 12/15/14
extended Missouri mutual companies' approved investments; 20 CSR 200-12.020; 12/15/14, 4/1/15
sovereign immunity limits; 20 CSR; 12/15/14
state legal expense fund; 20 CSR; 12/15/14

MISSOURI CONSOLIDATED HEALTH CARE PLAN

public entity membership
coordination of benefits; 22 CSR 10-3.070; 12/1/14, 4/1/15
definitions; 22 CSR 10-3.010; 12/1/14, 4/1/15
disease management services provisions and limitations; 22 CSR 10-3.150; 12/1/14, 4/1/15, 5/1/15
general membership provisions; 22 CSR 10-3.020; 12/1/14, 4/1/15, 5/1/15
miscellaneous provisions; 22 CSR 10-3.080; 12/1/14, 4/1/15
plan benefit provisions and covered charges
health savings account; 22 CSR 10-3.055; 12/1/14, 4/1/15
medical; 22 CSR 10-3.057; 12/1/14, 4/1/15, 5/1/15
PPO 600; 22 CSR 10-3.056; 12/1/14, 4/1/15
PPO 1000; 22 CSR 10-3.053; 12/1/14, 4/1/15
plan utilization review policy; 22 CSR 10-3.045; 12/1/14, 4/1/15, 5/1/15
pharmacy
benefit summary; 22 CSR 10-3.090; 12/1/14, 4/1/15, 5/1/15
lock-in program; 22 CSR 10-3.160; 12/1/14, 4/1/15
PPO 600 plan, PPO 1000 plan, health savings account plan limitations; 22 CSR 10-3.060; 12/1/14, 4/1/15
review and appeals procedure; 22 CSR 10-3.075; 12/1/14, 4/1/15, 5/1/15
state membership
contributions; 22 CSR 10-2.030; 12/1/14, 4/1/15, 5/1/15
coordination of benefits; 22 CSR 10-2.070; 12/1/14, 4/1/15
definitions; 22 CSR 10-2.010; 12/1/14, 4/1/15
disease management services provisions and limitations; 22 CSR 10-2.150; 12/1/14, 4/1/15, 5/1/15
general foster parent membership provisions; 22 CSR 10-2.110; 12/1/14, 4/1/15, 5/1/15

general membership provisions; 22 CSR 10-2.020; 12/1/14, 4/1/15, 5/1/15
miscellaneous provisions; 22 CSR 10-2.080; 12/1/14, 4/1/15
pharmacy
benefit summary; 22 CSR 10-2.090; 12/1/14, 4/1/15, 5/1/15
employer group waiver plan for Medicare primary members; 22 CSR 10-2.089; 12/1/14, 4/1/15, 5/1/15
lock-in program; 22 CSR 10-2.160; 12/1/14, 4/1/15
plan benefit provisions and covered charges
health savings account; 22 CSR 10-2.053; 12/1/14, 4/1/15
medical; 22 CSR 10-2.055; 12/1/14, 4/1/15, 5/1/15
PPO 300; 22 CSR 10-2.051; 12/1/14, 4/1/15
PPO 600; 22 CSR 10-2.052; 12/1/14, 4/1/15
plan utilization review policy; 22 CSR 10-2.045; 12/1/14, 4/1/15, 5/1/15
PPO 300, PPO 600, and health savings account plan limitations; 22 CSR 10-2.060; 12/1/14, 4/1/15
review and appeals procedure; 22 CSR 10-2.075; 12/1/14, 4/1/15, 5/1/15
strive for wellness® health center provisions, charges, and services; 22 CSR 10-2.140; 12/1/14, 4/1/15
TRICARE supplement plan; 22 CSR 10-2.095; 12/1/14, 4/1/15

MO HEALTHNET

disproportionate share hospital payments; 13 CSR 70-15.220; 2/17/15
global per diem adjustments to nursing facility and HIV nursing facility reimbursement rates; 13 CSR 70-10.016; 12/15/14
home health-care services; 13 CSR 70-90.010; 6/1/15
home health-care services reimbursement; 13 CSR 70-90.020; 6/1/15
inpatient hospital services reimbursement plan; outpatient hospital services reimbursement methodology; 13 CSR 70-15.010; 8/1/14, 12/1/14

NURSING, STATE BOARD OF

collaborative practice; 20 CSR 2200-4.200; 12/15/14, 5/1/15

PEACE OFFICER STANDARDS AND TRAINING PROGRAM

cause to deny corporate security advisor license; 11 CSR 75-18.070; 3/2/15
cause to discipline corporate security advisor licensee; 11 CSR 75-18.060; 3/2/15
change of employment status; 11 CSR 75-18.040; 3/2/15
continuing education requirements; 11 CSR 75-18.030; 3/2/15
inactivation and expiration of corporate security advisor licenses; 11 CSR 75-18.050; 3/2/15
minimum training requirements; 11 CSR 75-18.020; 3/2/15
procedure to obtain a corporate security advisor license; 11 CSR 75-18.010; 3/2/15

PHARMACY, STATE BOARD OF

drug distributor licensing requirements; 20 CSR 2220-5.020; 12/1/14, 4/1/15

PROPANE GAS COMMISSION, MISSOURI

liquefied petroleum gases
fiscal year July 1, 2014-June 30, 2015 budget plan; 2 CSR 90; 8/15/14

PUBLIC DEFENDER, OFFICE OF STATE

payment of private counsel litigation costs; 18 CSR 10-4.010; 11/17/14, 4/15/15

public defender fees for service; 18 CSR 10-5.010; 8/1/14
rule for the acceptance of cases and payment of private counsel litigation costs; 18 CSR 10-4.010; 11/17/14, 4/15/15

PUBLIC SAFETY, DEPARTMENT OF

office of the director

payments for sexual assault forensic examinations; 11 CSR 30-12.010; 3/2/15, 6/15/15

PUBLIC SERVICE COMMISSION

annual report submission requirements for telecommunications companies; 4 CSR 240-3.540; 5/1/15
assessment requirements; 4 CSR 240-28.050; 5/1/15
billing and payment standards for residential customers; 4 CSR 240-33.040; 5/1/15
certification or registration requirements; 4 CSR 240-28.030; 5/1/15
commission complaint procedures; 4 CSR 240-33.110; 5/1/15
connection of equipment of equipment and inside wiring to the telecommunications network; 4 CSR 240-32.090; 5/1/15
customer disclosure requirements; 4 CSR 240-32.160; 5/1/15
customer proprietary network information; 4 CSR 240-33.160; 5/1/15
customer services; 4 CSR 240-32.050; 5/1/15
definitions
4 CSR 240-28.010; 5/1/15
4 CSR 240-32.020; 5/1/15
4 CSR 240-33.020; 5/1/15
definitions—caller identification blocking service; 4 CSR 240-32.180; 5/1/15
definitions pertaining specifically to telecommunication company rules; 4 CSR 240-3.500; 5/1/15
definitions—prepaid interexchange calling services; 4 CSR 240-32.140; 5/1/15
deposits and guarantees of payment for residential customers; 4 CSR 240-33.050; 5/1/15
discontinuance of service to residential customers; 4 CSR 240-33.070; 5/1/15
disputes by residential customers; 4 CSR 240-33.080; 5/1/15
electric utility renewable energy standard requirements; 4 CSR 240-20.100; 5/1/15
engineering and maintenance; 4 CSR 240-32.060; 5/1/15
filing requirements for applications for expanded local calling area plans within a community of interest; 4 CSR 240-2.061; 5/1/15
filing requirements for telecommunications company applications for authority to acquire the stock of a public utility; 4 CSR 240-3.535; 5/1/15
filing requirements for telecommunications company applications for authority to issue stock, bonds, notes and other evidences of indebtedness; 4 CSR 240-3.530; 5/1/15
filing requirements for telecommunications company applications for authority to merge or consolidate; 4 CSR 240-3.525; 5/1/15
filing requirements for telecommunications company applications for certificates of interexchange service authority to provide customer-owned coin telephone service; 4 CSR 240-3.505; 5/1/15
filing requirements for telecommunications company applications for authority to sell, assign, lease or transfer assets; 4 CSR 240-3.520; 5/1/15
filing requirements for telecommunications company applications for certificates of service authority to provide shared tenant services; 4 CSR 240-3.515; 5/1/15
filing requirements for telecommunications company applications for certificates of service authority to provide telecommunications services, whether interexchange, local exchange, or basic local exchange; 4 CSR 240-3.510; 5/1/15

filing requirements for telecommunications company tariffs; 4 CSR 240-3.545; 5/1/15
general provisions
4 CSR 240-28.020; 5/1/15
4 CSR 240-32.010; 5/1/15
4 CSR 240-33.010; 5/1/15
general provisions for the assignment, provision and termination of 211 service; 4 CSR 240-32.200; 5/1/15
general provisions—prepaid interexchange calling services; 4 CSR 240-32.130; 5/1/15
interconnection agreements; 4 CSR 240-28.080; 5/1/15
metering, inspections and tests; 4 CSR 240-32.040; 5/1/15
net metering; 4 CSR 240-20.065; 5/1/15
operator service; 4 CSR 240-33.130; 5/1/15
payment discounts for schools and libraries that receive federal universal service fund support; 4 CSR 240-33.120; 5/1/15
pay telephone; 4 CSR 240-33.140; 5/1/15
procedure for telecommunications companies that file bankruptcy; 4 CSR 240-3.565; 5/1/15
provision of basic local and interexchange telecommunications service; 4 CSR 240-32.100; 5/1/15
qualifications for and responsibilities of the prepaid calling services; 4 CSR 240-32.150; 5/1/15
quality of service; 4 CSR 240-32.070; 5/1/15
relay Missouri surcharge billing and collections standards; 4 CSR 240-33.170; 5/1/15
reporting requirements; 4 CSR 240-28.040; 5/1/15
required and permitted notices for telecommunications companies and IVolP or video service providers that reorganize or change names; 4 CSR 240-2.062; 5/1/15
requiring clear identification and placement of separately identified charges on customer bills; 4 CSR 240-33.045; 5/1/15
residential customer inquiries; 4 CSR 240-33.060; 5/1/15
service objectives and surveillance levels; 4 CSR 240-32.080; 5/1/15
service requirements; 4 CSR 240-28.060; 5/1/15
settlement agreements with residential customers; 4 CSR 240-33.090; 5/1/15
snap-back requirements for basic local telecommunications companies; 4 CSR 240-32.120; 5/1/15
standards for prepaid calling services; 4 CSR 240-32.170; 5/1/15
standards for providing caller identification blocking service; 4 CSR 240-32.190; 5/1/15
tariffs; 4 CSR 240-28.070; 5/1/15
telecommunications company applications for approval of interconnection agreements, amendments to interconnection agreements, and for notices of adoptions of interconnection agreements or statements of generally available terms; 4 CSR 240-3.513; 5/1/15
telecommunications company records and reports; 4 CSR 240-3.550; 5/1/15
telecommunications company residential customer inquiries; 4 CSR 240-3.555; 5/1/15
telecommunications procedure for ceasing operations; 4 CSR 240-3.560; 5/1/15
211 service; 4 CSR 240-28.090; 5/1/15
underground systems; 4 CSR 240-30.020; 5/1/15
uniform system of accounts, Class A or Class B telecommunications companies; 4 CSR 240-30.040; 5/1/15
variance; 4 CSR 240-33.100; 5/1/15
verification of orders for changing telecommunications service provider; 4 CSR 240-33.150; 5/1/15

RETIREMENT SYSTEMS

public school retirement system of Missouri

payment of funds to the retirement system; 16 CSR 10-3.010; 3/16/15

service retirement

16 CSR 10-5.010; 1/15/15, 5/1/15, 6/1/15

16 CSR 10-6.060; 1/15/15, 5/1/15, 6/1/15
source of funds; 16 CSR 10-6.020; 3/16/15

SECURITIES

notice filings for transactions under regulation D, rules 505 and
506; 15 CSR 30-54.210; 3/2/15

SOCIAL SERVICES, DEPARTMENT OF

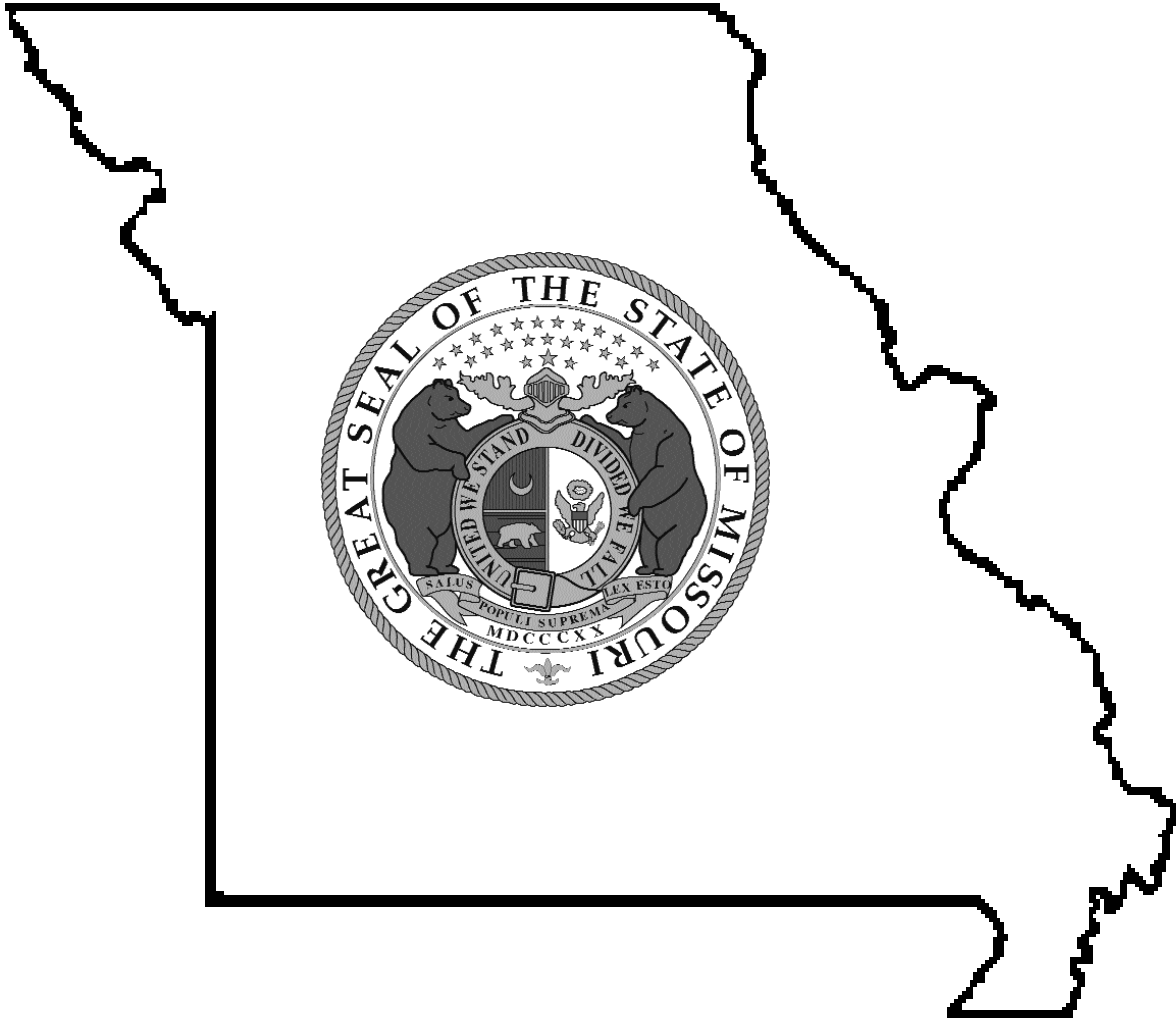
division of finance and administrative services
direct deposit of payments; 13 CSR 10-1.015; 6/1/15

TREASURER

Missouri higher education savings program; 15 CSR 40-4.020;
3/2/15, 6/15/15

RULEMAKING 1-2-3

DRAFTING AND STYLE MANUAL



JASON KANDER
SECRETARY OF STATE

The Administrative Rules Division has copies of the Rulemaking Manual available for state agencies to assist in preparing all types of rulemakings.

For information about rule drafting classes call (573) 751-4015.

To Subscribe to the *Missouri Register*

SALUS POPULI SUPREMA LEX ESTO

*"The welfare of the people shall be the
supreme law."*



JASON KANDER

SECRETARY OF STATE

MISSOURI
REGISTER

Contact us at: phone: (573) 751-4015 or email: rules@sos.mo.gov

ORDER FORM

- ☐ Enclosed is my check for \$56 as payment in advance for one year of the *Missouri Register*

Please start my subscription with the _____ issue.

Please make checks payable to: **Secretary of State** or alternatively call us to charge your credit card.

Mail to: JASON KANDER
SECRETARY OF STATE
ADMINISTRATIVE RULES DIVISION
PO Box 1767
JEFFERSON CITY, MO 65102

Name or Firm (Please Type or Print)

Attn:

Address

City

State

Zip Code

JASON KANDER
SECRETARY OF STATE
PO Box 1767
JEFFERSON CITY, MO 65102

Periodical
Postage Paid at
Jefferson City,
MO

Administrative Rules Contact Information

General Inquiries

(573) 751-4015
rules@sos.mo.gov

Waylene Hiles, Director

(573) 751-1869
waylene.hiles@sos.mo.gov

Curtis W. Treat, Managing Editor

(573) 751-2022
curtis.treat@sos.mo.gov

Amanda McKay, Editor

(573) 522-2593
amanda.mckay@sos.mo.gov

Vonne Kilbourn, Associate Editor

(573) 751-1818
vonne.kilbourn@sos.mo.gov

Marty Spann, Assistant Editor

(573) 522-2196
martha.spann@sos.mo.gov

Jacqueline D. White, Publications

(573) 526-1259
jacqueline.white@sos.mo.gov

Alisha Dudenhoeffer, Administrative Assistant

(573) 751-4015
alisha.dudenhoeffer@sos.mo.gov